

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Collins & Ware, Inc. 508 West Wall, Suite 1200 Midland, Texas 79701		<sup>1</sup> OGRID Number 004874
<sup>1</sup> Property Code 19196	<sup>1</sup> Property Name State L "A" (E 2359)	<sup>1</sup> API Number 30 - 0 25-03820
		<sup>1</sup> Well No. 12

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
K	01	17S	36E		2310	South	2310	West	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 Wildcat Drinkard					<sup>9</sup> Proposed Pool 2				

<sup>10</sup> Work Type Code EP	<sup>10</sup> Well Type Code 0	<sup>10</sup> Cable/Rotary R	<sup>10</sup> Lease Type Code S	<sup>10</sup> Ground Level Elevation 3823'
<sup>10</sup> Multiple No	<sup>10</sup> Proposed Depth 8250	<sup>10</sup> Formation Drinkard	<sup>10</sup> Contractor	<sup>10</sup> Spud Date 5/10/98

<sup>21</sup> Proposed Casing and Cement Program

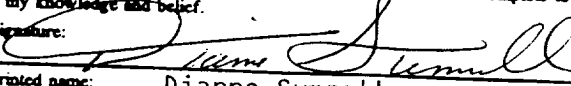
Hole Size	Casing Size	Casing weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	35.6#	298	250 sx	Surface
11	8 5/8	24#, 32#	3750	1500 sx	1039
7 7/8	5 1/2	17# 15.5#	8325	600 sx	5614

<sup>11</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  
This well was temporarily abandoned March 1991. We propose to drill out the cement retainers at 5244' and at 5302' and tag the CIBP at 8250'. We then intend to perf the Drinkard zone from 7905 - 7925. We then plan to treat and test for productivity.

Note: As per sundry filed 12/11/92 - TOC at 4170' after cement squeeze.

Permit Expires 1 Year From Date of Issuance  
Date Unless Drilling Underway

Re-entry Plug Back

<sup>12</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Dianne Sumrall Title: Production Administrator Date: 5/05/98 Phone: (915) 687-3435		<b>OIL CONSERVATION DIVISION</b> Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS Title: DISTRICT I SUPERVISOR Approval Date: JUN 10 1998 Expiration Date: Conditions of Approval: Attached <input type="checkbox"/>	
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