

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO.<br>30-025-03820  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>E-2359  |
| 7. Lease Name or Unit Agreement Name<br>State LA  |
| 8. Well No.<br>12   |
| 9. Pool name or Wildcat<br>Lovington ABO  |

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| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  |  |
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA/d   |  |
| 2. Name of Operator<br>Amerada Hess Corporation  |  |
| 3. Address of Operator<br>Drawer D, Monument, New Mexico 88265   |  |
| 4. Well Location<br>Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>West</u> Line and <u>2310</u> Feet From The <u>South</u> Line<br>Section <u>1</u> Township <u>17S</u> Range <u>36E</u> NMPM Lea County |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3835' DF   |  |

|   |   |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |   |
| <b>NOTICE OF INTENTION TO:</b>  | <b>SUBSEQUENT REPORT OF:</b>  |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>  |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>  |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>                                  |
| OTHER: <input type="checkbox"/>   | PLUG AND ABANDONMENT <input type="checkbox"/>                                     |
|   | CASING TEST AND CEMENT JOB <input type="checkbox"/>                               |
|   | OTHER: <u>Cement squeezed by Order R-9431</u> <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
12-2 thru 12-9-92

MIRU Clarke Well Svc. pulling unit, removed wellhead & installed BOP. TIH w/5½" Halliburton RTTS pkr., tagged CIBP at 8250' & set pkr. at 8235'. Press. tested CIBP to 2000#. Held OK. Jarrel Svc. perf. 5½" csg. at 5495' w/2 .52" holes using 4" scs csg. gun. TIH w/5½" RTTS pkr. set at 5302'. Halliburton est. inj. rate into perf. at 5495 at 1.5 BPM, 3000#. TOH w/ pkr. TIH w/ Halliburton SV-EZ drill cement retainer & set at 5244'. Cement squeezed 5½" csg. perf. at 5495' w/100 sks. Class "C" neat cement. Pumped 72 sks. into formation, left 25.5 sks. in 5½" csg. below top retainer at 5244', left .5 sks. on top of retainer & reversed out 2 sks. Jarrel Svc. ran temp. survey & found top of cement at 5170'. Jarrel Svc. perf. 5½" csg. at 4604' w/2 .53" holes using 4" csg. gun. TIH w/5½" Halliburton RTTS pkr. set at 4523' & est. inj. rate into perf. at 4604' at 2 BPM, 800#. TIH w/Halliburton SV-EZ drill cement retainer & set at 4523. Cement squeezed 5½" csg. perf. at 4604' w/175 sks. Class "C" neat cement. Pumped 162 sks. into formation, 5 sks. in 5½" csg. below retainer .5 sks. on top of retainer & reversed out 3.5 sks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 12-11-92

TYPE OR PRINT NAME R. L. Wheeler, Jr.

TELEPHONE NO. 505-393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT III SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 29 '92

CONDITIONS OF APPROVAL, IF ANY:

Jarrel Svc. ran temperature survey & found top of at 4170'. Rowland Trucking displaced 5½" csg. annulus w/2% KCL & pkr. fluid & press tested 5½" csg. to 585# for 30 min. Held OK. Chart attached. Removed BOP & installed wellhead. RDPU, cleaned location & TA'D well.

Amerada Hess Corporation respectfully request a TA'd status on captioned well until such time it is deemed economically feasible to re-enter.