NUMBER OF COPIES RECEIV			•					• •		
FILE U.S.G.S. LAND OFFICE			NEW MEXI	īco o	IL C	NSER	VATION	СОММІ	SION	
TRANSPORTER GAS PRORATION OFFICE OPERATOR			MISCEL	LLAN	ιΕομ ^ί	REP	ORTS	ON WEL	LS	(Rev 3-5
Name of Company			bmit to approp	oriate L	Addas		as per C	vindssion	Rule	1106)
Amer Lease		releum Corp	Well No.	Itinit	P.	O. Bo	X 668	Hobbs,		r Mexico
Date Work Performed	• L "A"	Pool	12		Letter	1		^P 17-S		Range 36-E
11-12-te 11-1	2-62	loving	ton - Abe	 -		- 1	County	Lea	<u></u>	
Beginning Drillic	Operation		Casing Test an			ppropria				
Plugging	B open		Remedial Work		ent Job	L	Other	(Explain):		
	-		Position			Ic	отраду			
tnessed by A. J.	Troop	eu i in pe	Asst. D			,	ompany Amera d	la Petro	leum	Corporation
A. J.		FILL IN BE	Asst. D	EMEDI.		RK REF	Amerad	la Petro NLY	leun	Corporation
A. J. F Elev. 38351	T D	84401	Asst. D	EMEDI.	AL WO	RK REF	Producing	NLY		Completion Date 2-23-53
A. J. F Elev. 3835* bing Diameter 2-3/8**	T D		Asst. DELOW FOR REORIGIN	EMEDI.	AL WO	RK REF	Producing 8325	Interval	tring D	Completion Date 2-23-53
F Elev. 3835 bing Diameter 2-3/8* rforated Interval(s) None	T D	8440* Tubing Depth	Asst. DELOW FOR REORIGIN	EMEDI.	AL WO	RK REF	Producing 8325	Interval	tring D	Completion Date 2-23-53
F Elev. 38351 abing Diameter 2-3/8** erforated Interval(s) Mone en Hole Interval	T D	8440* Tubing Depth	Asst. DELOW FOR REORIGIN	Pro	AL WOI	RK REFTA Diamete 5-1/2	Producing 8325	Interval	tring D	Completion Date 2-23-53
A. J. F Elev. 3835* bing Diameter 2-3/8* rforated Interval(s) None en Hole Interval 325* to \$440*	T D	8440° Tubing Depth 842	Asst. DELOW FOR REOUTS	Oi.	AL WOI	RK REFTA Diamete 5-1/2	Producing 8325	Interval	tring D	Completion Date 2-23-53
A. J. F Elev. 3835* bing Diameter 2-3/8* rforated Interval(s) None en Hole Interval 325* to 8440* Test Date Te	T D	8440* Tubing Depth	Asst. D ELOW FOR RE ORIGIN PBTD 261 RESULTS on Gas Pro	Oi.	AL WOILL DA	RK REFTA Diamete 5-1/2	Producing 8325 on on(s)	Interval	tring D	Completion Date 2-23-53
A. J. F Elev. 38351 bing Diameter 2-3/8* rforated Interval(s) None en Hole Interval 3251 to \$4401 Test Test Date Te before orkover After	T D	8440* Tubing Depth 842 Oil Productio	Asst. D ELOW FOR RE ORIGIN PBTD 261 RESULTS on Gas Pro	Pro Oduction	AL WOILL DA	Promatical	Producing 8325 on on(s)	Interval Oil S GO	tring D	Completion Date 2-23-53 Pepth 325
A. J. F Elev. 38351 bing Diameter 2-3/8* rforated Interval(s) None en Hole Interval 3251 to 84401 Test Date Te Before orkover After	T D	Tubing Depth \$42 Oil Productio BPD	RESULTS On Gas Pro	Pros Of Wooduction	AL WOI	Pormatice Abover Pro-BP .11	Producing 8325 r	Oil S GO Cubic fee	tring D	Completion Date 2-23-53 Pepth 3325 Gas Well Poter MCFPD
F Elev. 3835 abing Diameter 2-3/8* erforated Interval(s) None een Hole Interval 325 Test Before Torkover After orkover 11-23-62	T D	Tubing Depth S42 Oil Productio BPD 5.42	RESULTS On Gas Pro MC1	Pro S OF W oduction	AL WOILL DA	Pormatice Abover Pro BP 11	Producing 8325 r	GO Cubic fee	tring D	Completion Date 2-23-53 Pepth 325
F Elev. 38351 abing Diameter 2-3/8* erforated Interval(s) None Den Hole Interval 83251 to 84401 Test Date Te Before Te Orkover After Orkover 11-23-62	T D	Coil Production BPD 5.42	RESULTS On Gas Pro MC1	Pros Of Wooduction	AL WOILL DA	Pormatice Abover Pro BP 11	Producing 8325 r	GO Cubic fee	tring D	Completion Date 2-23-53 Pepth 3325 Gas Well Poter MCFPD
F Elev. 38351 ubing Diameter 2-3/8** erforated Interval(s) None Den Hole Interval 83251 to 84401 Test Test Before Vorkover After Vorkover 11-23-62 proved by	T D	Coil Production BPD 5.42	RESULTS On Gas Pro MC1	Pro S OF W oduction F P D Na Na	AL WOILL DA	Pormatice Abover Property of my	Producing 8325 r	GO Cubic fee 126 formation gi	tring D	Completion Date 2-23-53 Pepth 3325 Gas Well Poter MCFPD
F Elev. 3835 ubing Diameter 2-3/8* erforated Interval(s) None pen Hole Interval 8325 to 8440 Test Test Test Before Vorkover After Vorkover 11-23-66	T D	Coil Production BPD 5.42	RESULTS On Gas Pro MC1	Pro S OF W oduction FPD 96	AL WOILL DA	Pormatice Abover Property of my	Producing 8325 r	GO Cubic fee 126 formation gi	tring D	Completion Date 2-23-53 Pepth 3325 Gas Well Poter MCFPD