

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.


T  
17  
S

Section 1 -

• - #12

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation

(Company or Operator)

State L&amp;L Lease

(Lease)

Well No. **12**, in **NE** 1/4 of **SW** 1/4, of Sec. **1**, T. **17-S**, R. **36-E**, NMPM.

Livingston-Abo -

Pool,

Lea

County.

Well is **2310** feet from **South** line and **2310** feet from **West** lineof Section **1**. If State Land the Oil and Gas Lease No. is **739**Drilling Commenced **1/10/53**, 19..... Drilling was Completed **2/23/53**, 19.....Name of Drilling Contractor **Rowan Drilling Co., Inc.**Address **Fair Bldg., Ft. Worth, Texas**Elevation above sea level at Top of Tubing Head **3823'****Not Confidential**

The information given is to be kept confidential until

## OIL SANDS OR ZONES

No. 1, from **8325** to **8440**

No. 4, from.....to.....

No. 2, from.....to.....

No. 5, from.....to.....

No. 3, from.....to.....

No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None -** to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	35.62	New	280	Guide			
8-5/8	24 & 32#	New	3737	Guide			
5-1/2	15.5 & 17	New	8311	Float -			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	298	250	Halliburton		
11	8-5/8	3750	1500	Halliburton		
7-7/8	5-1/2	8325	600	Halliburton		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised open hole from 8325' to 8440' w/1000 gallons - Well did not flow. Put on pump 3/17/53. Pumped 102.42 bbl oil, .3% BS&W in 24 hours on 12 - 54" SPM. Gas Vel., 19,950 cu ft p/d GOR 191 Gty 39.4 corrected.

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 8440 feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 17, 1953, 19

OIL WELL: The production during the first 24 hours was 102.42 barrels of liquid of which 99.70 % was  
 was oil; % was emulsion; % water; and .30 % was sediment. A.P.I.  
 Gravity 39.4 corrected -

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1955	T. Devonian	T. Ojo Alamo
T. Salt.	2015	T. Silurian	T. Kirtland-Fruitland
B. Salt.	2873	T. Montoya	T. Farmington
T. Yates.	2995	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4604	T. Granite	T. Dakota
<del>San Andres</del> B. San Andres	5986	T.	T. Morrison
T. <del>San Andres</del> Clearfork	6815	T.	T. Penn
T. Tubbs	7610	T.	T.
T. Abo	Did not record on Schlumberger -	T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	1955	1949	Sand and Red Beds				
1955	2015	60	Anhydrite				
2015	2873	858	Salt, Anhydrite and Red Beds				
2873	2955	122	Anhydrite and Red Beds				
2995	4095	1100	Anhydrite, Sand & Red Beds				
4095	4604	509	Anhydrite, Sand, Red Bed & Dolomite				
4604	4695	91'	Dolomite -				
4695	4765	70	Sand				
4765	5986	1221	Dolomite -				
5986	6200	214	Dolomite and Sand				
6200	7610	1410	Dolomite				
7610	7744	134	Sand & Dolomite				
7744	8440	696	Dolomite -				
	8440		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Amerada Petroleum Corporation Address Drawer D, Monument, New Mexico  
 Name Assistant District Superintendent  
 Date March 27, 1953