NO. OF COPIES REC	EIVED	Ī			
DISTRIBUTI		T			
SANTA FE					
FILE					
U.S.G.S.		1			
LAND OFFICE					
TRANSPORTER	OIL				
TRANSFORTER	GAS				
OPERATOR					
PRORATION OFFICE					
Operator Size Address	11y (11	Con		
Reason(s) for filing (New We!! Recompletion Change in Ownership		ropei	(10 box)		
f change of owners nd address of prev	hip give	nan	ne		

1	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUES	REQUEST FOR ALLOWABLE AND ORIZATION TO TRANSPORT OIL AND NATURAL GAS Supersedes Old C-104 and C- Effective 1-1-65					
_	Operator Sielly Off Co Address							
	Reason(s) for filing (Check proper bo	0 - Nobbs, New Mexico	Other (Please e	xplain)				
	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry C Casinghead Gas Cond	Gas Well tak Unit aff	en into th	e Lov agem	Peddice:		
	If change of ownership give name and address of previous owner	Formatly State "	m Corporation, Hol	bs, Nev Ke	rico			
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including			se Lease No.			
	Location Parishops Int	t 72 Lovidacos	Laddon si	ate, Federal or F	ee State	B-2359-1		
		Feet From The South Li	ine and 2080	Feet From The _	<u>Vest</u>			
III.		TER OF OIL AND NATURAL G	AS	which approved on	any of this form is	County		
	Texas - New Maxico Pose Name of Authorized Transporter of Ca Sensite (St. Campa.)	Line: Company asinghead Gas 2 or Dry Gas	Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)		•			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Sara When	the Here to -			
	give location of tanks.	G 1 178 368	Yen					
IV.	COMPLETION DATA	ith that from any other lease or pool,	, give commingling order nu	ımber:				
	Designate Type of Completion			Deepen Plud	g Back Same Res	v. Diff. Restv.		
	Date Spuadea	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth			
	Perforations	-1			Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD					
	11000 0120	CASING & TUBING SIZE	DEPTH SET		SACKS CEMI	ENT		
1 /	TEST DATA AND DECLICE D							
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Chol	ce Size			
.	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas	-MCF			
	GAS WELL				<u> </u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	ity of Condensate			
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Chok	e Size			
/I. (CERTIFICATE OF COMPLIANCE	L	OIL CON	ISERVATION	COMMISSION			
(hereby certify that the rules and re Commission have been complied w bove is true and complete to the	egulations of the Oil Conservation it and that the information given best of my knowledge and belief.	APPROVED BY	roberto.		9 ———		
		TITLE Supervisor, Bistree No. 1 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.						
	(Signa							
_	(Titl							
-	(Dat							