

ILLEGIBLE

OIL CONSERVATION COMMISSION
PLANE REPORTS ON WELLS

Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer "D" - Monument, New Mexico
(Address)

LEASE State L "A" WELL NO. 13 UNIT N S 1 T 17 R 36E
DATE WORK PERFORMED 10-28 to 11-3-58 POOL Levington Paddock

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled rods, pump & tubing. Ran 3 1/2" tubing & packer and acidised open hole from 6108' to 6242' with 1,000 gals. Howeo reg. 15% acid followed with 20,000 gals. Farnasin 24 gty oil and 20,000f 20/40 sand w/ 25 gals. Hyflo & 500f FL-2 added, Max TP-4500f, Min-4200f, Final - 3500f, 15 mins after pumps down - 2700f. Average inj. rate - 12.5 BPM. Pulled 3 1/2" tubing and packer and ran 2-3/8" tubing with seating nipple. Ran sub-surface pump on tapered string of 3/4" and 7/8" rods and resumed pumping.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. 3832' TD 6242' PBD - _____ Prod. Int. 6108'-6242' Compl Date 5-21-53
Tbng. Dia 2-3/8" Tbng Depth 6149' Oil String Dia 5-1/2" Oil String Depth 6108'
Perf Interval (s) _____
Open Hole Interval 6108'-6242' Producing Formation (s) Paddock

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>9-20-58</u>	<u>11-21-58</u>
Oil Production, bbls. per day	<u>17</u>	<u>40</u>
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	<u>0</u>	<u>11</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>910</u>	<u>1420</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>C. L. Thurman</u>	<u>Amerada</u>	_____
	(Company)	

OIL CONSERVATION COMMISSION
Name C. L. Thurman
Title _____
Date 11-21-58

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name C. L. Thurman
Position Foreman
Company Amerada Petroleum Corporation