

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer "D" - Monument, New Mexico  
(Address)

LEASE State L "A" WELL NO. 14 UNIT L S 1 T 17S R 36E  
DATE WORK PERFORMED October, 1958 POOL Lovington Paddock

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled rods, pump & tubing. Ran 3½" OD tubing with packer set at 5983'. Loaded 5½" casing with 75 bbls oil. Spotted 1,000 gals. 15% reg. acid in open hole from 6088' to 6250' & acidized w/ max. breakdown pressure of 4400#. Flushed w/ 41 bbls oil. Sand-Oil fraced open hole from 6088' to 6250' with 20,000 gals. Famariss 24 gty. refined oil with 1/40# FL-2 added per gallon & 20,000# of 20/40 sand, Max. pressure-6000#, Min. pressure-5000#, average inj. rate 14.4 BPM. Used 164 bbl oil flush. Pulled 3½" OD tubing, packer and hold-down. Ran 2-3/8" OD tubing and seating nipple. Ran sub-surface pump on tapered string of rods and started to pumping. Stopped pumping fluid before recovering load. Pulled rods and pump & tubing. Checked depth at 6203', 47' of fill. Cleaned out open hole from 6203' to 6250' w/ sand pump. Ran 2-3/8" OD tubing set at 6243' with perforations from 6208' to 6212' & seating nipple set at 6207'. Ran sub-surface pump on tapered string of rods and resumed pumping.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3874' TD 6250' PBD - Prod. Int. \_\_\_\_\_ Compl Date 6-19-53  
Tbng. Dia 2-3/8" Tbng Depth 6243' Oil String Dia 5-1/2" Oil String Depth 6088'  
Perf Interval (s) -  
Open Hole Interval 6088'-6250' Producing Formation (s) Paddock

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>10-17-58</u>	<u>11-14-58</u>
Oil Production, bbls. per day	<u>15</u>	<u>61</u>
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	<u>2</u>	<u>25</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>499</u>	<u>978</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>C. L. Thurman</u>	<u>Amerada</u>	(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. L. Thurman  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name C. L. Thurman  
Position Foreman  
Company Amerada Pet. Corp.