

DUPLICATE									
#1-178-36E									
o - #14									

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

RECEIVED
JUL 9 1953

OIL CONSERVATION COMMISSION

Mail to District Office, Oil Conservation Commission, to which Form C-101 was submitted, later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation
(Company or Operator)State L'A"
(Lease)Well No. 14, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. #1, T. 17-S, R. 36-E, NMPM.

Levington - Paddock

Pool,

Lea

County.

Well is 1980' feet from South line and 990' feet from West lineof Section #1. If State Land the Oil and Gas Lease No. is 739Drilling Commenced May 19, 1953 Drilling was Completed June 14, 1953Name of Drilling Contractor Rowan Drilling Company, Inc.Address Fair Building, Fort Worth, TexasElevation above sea level at Top of Tubing Head 3861' The information given is to be kept confidential until
Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 6088' to 6250' No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	35.62#	New	280'	Guide			
8-5/8"	32#	New	3731'	Float			
5-1/2"	15.5 & 17#	New	6069'	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	297'	300	Halliburton		
11"	8-5/8"	3750'	1500	Halliburton		
7-3/4"	5-1/2"	6088'	500	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole from 6088' to 6250' w/4500 Gallons.Result of Production Stimulation Flowed 108.15 bbl. oil, .22 bbl. B.S. O Water in 16-1/2 hours on1/2" Choke. T.P. 50#. Gas Vol. 137,080 CFD. GOR 872. Gey 36.6 corrected.(24 Hour rate: 157.20) Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....0'.....feet to.....6250'.....feet, and from.....feet to.....feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Put to Producing.....**June 20**....., 19**53**.....

OIL WELL: The production during the first 24 hours was.....**157.52**.....barrels of liquid of which.....**99.797**.....% was
was oil;% was emulsion;% water; and.....**.203**.....% was sediment. A.P.I.
Gravity.....**36.6 Corrected**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1904'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1998'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2878'	T. Montoya.....	T. Farmington.....
T. Yates.....	2998'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4608'	T. Granite.....	T. Dakota.....
Base San Andres	6016'	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar			96	<u>SLOPE TESTS</u> 1/4
6'	1904'	1898'	Red Beds			608	1/2
1904'	1998'	94'	Anhydrite			1210	1/2
1998'	2878'	880'	Salt, Anhydrite & Polyhalite			1880	1
2878'	2998'	120'	Anhydrite			2260	3/4
2998'	4097'	1099'	Anhydrite & Sand			2840	2-3/4
4097'	4608'	511'	Dolomite, Sand & Anhydrite			3280	2
4608'	6250'	1642'	Chert, Dolomite & Sand			3621	2
	6250'		Total Depth			4080	1-1/2
						4532	1-1/4
						5153	1/4
						5617	1/2
						6117	1-1/2
(NO DRILL STEM TESTS)							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined from available records.

7-7-53 (Date)

Company or Operator Amerada Petroleum Corporation Address Drawer D, Monument, New Mexico

Name Don T. J. J. Position or Title Asst. Dist. Supt.