NO. OF COPIES RECEIVED		
DISTRIBUTION	7	Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	THE MENTO OF CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	7	5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5. State Oil & Gas Lease No.
	· ·	B-2359-1
SUND	ORY NOTICES AND REPORTS ON WELLS	
	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OF TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS		7. Unit Agreement Name
Name of Operator	OTHER-	Lovington Paddeck Uni
		8. Farm or Lease Name
. Address of Operator	ELLY OIL COMPART	9. Well No.
•	A Row 750 . Walker Want to 00040	9. Well 140.
Location of Well	0. Box 730 - Robbs, New Mexico 88240	10. Field and Pool, or Wildcat
•		
UNIT LETTER,	853 FEET FROM THE SOUTH LINE AND 853 FEET	FROM LOVINGTON Paddock
THELINE, SECT	TION TOWNSHIP 17-8 RANGE 36-8	
THE LINE, SECT	TION TOWNSHIP RANGE	NMPM: ()
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3837° m	Les
	Appropriate Box To Indicate Nature of Notice, Report o	
NOTICE OF	INTENTION TO: SUBSEQU	JENT REPORT OF:
PERFORM REMEDIAL WORK		J ——
Ħ	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOR	PLUG AND ABANDONMENT
out on Atten Casing		J
OTHER_ CONVERT Well	to Water Injection	
7. Describe Proposed or Completed (work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, incl	uding estimated date of starting any proposed
We plan to pull the	e rods and tubing out of this well. We will	then install Water Injection
We plan to pull the Equipment and inje-	e rods and tubing out of this well. We will et water through goes hole section 6105-6248	then install Water Injection into the Paddock Formation.
We plan to pull the Equipment and inje-	e rods and tubing out of this well. We will et water through goes hole section 6105-6248	then install Water Injection into the Paddock Formation.
Hquipment and inje-	et water through gran hole section 6105-6248'	into the Paddock Formation.
Equipment and inju-	et water through <u>open hole section 6105-6248</u> ' a Water Enjection Well for the Lovington Padd	into the Paddock Formation.
Equipment and inje-	et water through <u>open hole section 6105-6248</u> ' a Water Enjection Well for the Lovington Padd	into the Paddock Formation.
Equipment and inju-	et water through <u>open hole section 6105-6248</u> ' a Water Enjection Well for the Lovington Padd	into the Paddock Formation.
Equipment and inju-	et water through <u>open hole section 6105-6248</u> ' a Water Enjection Well for the Lovington Padd	into the Peddock Formation.
Equipment and inju-	et water through <u>open hole section 6105-6248</u> ' a Water Enjection Well for the Lovington Padd	into the Paddock Formation.
Equipment and inju-	et water through <u>open hole section 6105-6248</u> ' a Water Enjection Well for the Lovington Padd	into the Paddock Formation.
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Equipment and inju-	et water through <u>open hole section 6105-6248</u> ' a Water Enjection Well for the Lovington Padd	into the Peddock Formation.
Equipment and inju-	et water through <u>open hole section 6105-6248</u> ' a Water Enjection Well for the Lovington Padd	into the Peddock Formation.
Hquipment and injo-	et water through <u>open hole section 6105-6248</u> ' a Water Enjection Well for the Lovington Padd	into the Peddock Formation.
Hquipment and injo- This well will be by Shelly Oil Comp	et water through <u>oven hole section 6105-6248</u> ' a Water Enjection Well for the Lovington Paddeny.	into the Peddock Formation.
This well will be by Shelly Oil Comp.	a Water Enjection Well for the Lovington Peddomy.	into the Paddock Formation.
This well will be by Skelly Gil Comp. 8. I hereby certify that the information	et water through <u>oven hole section 6105-6248</u> ' a Water Enjection Well for the Lovington Paddeny.	into the Paddock Formation.

... TITLE_

7 (x 2

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

DATE

. [.40]

NO. OF COPIES RECEIVED								
DISTRIBUTION		NEW	MEXICO OIL			SSION	Form C-104	
SANTA FE			REQUES ⁻	T FOR ALL	OWABLE		Supersedes (Effective 1-1	Old C-104 and C-1
FILE				AND			Ellective [-]	-65
U.S.G.S.		AUTHORIZA	ATION TO TR	RANSPORT	OIL AND N	ATURAL (GAS 🕆	
LAND OFFICE							· · J	
TRANSPORTER GAS								
OPERATOR								
Operator								
Statle o	i Com	hadara.						··
Address	or ^{te} na	- Ichia, Kew	Balling					
Reason(s) for filing (Check pr		** ******* (**************************	EMSIE (S.E)	•	Other (Please	explain)		
New Well		Change in Trans	sporter of:		Well to	kan tuez	o the Lov mato	:. "Ye a a Marana"
Recompletion		Oil	Dry (Gas 🔲	linir of	Farmer Francis	October 1, 10	n rangex;
Change in Ownership		Casinghead Gas	Cond	ensate		A-60-6-4-7-1	AND EXPENSE S. C. N.	C167 .
If change of ownership give and address of previous own		A 1	navada Bat	roleum C	ornoratic	m. Nabb	s. New Mexico	
·		P	ormerly St					
DESCRIPTION OF WELL	AND L	Well No. Pool 1	Name, Including	Formation		Kind of Leas	e	Lease No.
labu norm Indian	111472	73	Levington	Enddogr		State, Federa	or Fee State	M-2359-
Location Unit Letter;	853	Feet From The	South L	ine and	53	_ Feet From	The West	
Line of Section	Town	nship 178	Range	36E	, NMPM,		7	County
. DESIGNATION OF TRAN	SPORT	ER OF OIL AND	NATURAL G					
Name of Authorized Transport	•		ate 🗀	Address (C	Give address to	which appro	ved copy of this form is	to be sent)
Temas - None Mark 100				F. O.	Box :510	M. 51.	ved copy of this form is	
Name of Authorized Transport		nghead Gas 🔼 💮 or	Dry Gas	Address (live address to	which appro	ved copy of this form is	to be sent)
Frelly Oil Company	2:			7. 0.	Rox 1175	- Sunte	s Nun danna.	
If well produces oil or liquids	,	Unit Sec.	Twp. Rge.	Is gas act	ually connected	1? Wh	en	
give location of tanks.	1		The second second		adir, comission			
****		2 1	178 361	<u> </u>	Yes		3	
If this production is commin	gled with				Yes			
COMPLETION DATA		that from any othe	er lease or pool		Yes		3	es'v. Diff. Res'v
		that from any othe	er lease or pool	l, give comm	Yes ingling order	number:	3	es'v. [†] Diff. R es '
COMPLETION DATA	mpletion	that from any othe	Gas Well	l, give comm	ingling order	number:	3	es'v. Diff. Res'
COMPLETION DATA Designate Type of Co	mpletion	that from any other $A = A = A = A$	Gas Well	New Well	ingling order	number:	Plug Back Same R	es ^a v. [†] Diff. R es ^a
Designate Type of Co	mpletion	that from any other $A = A = A = A$	Gas Well	New Well	ingling order Workover	number:	Plug Back Same R	es'v. Diff. Res'
Designate Type of Co	mpletion	that from any other $A = A = A + A = A = A = A = A = A = A = $	Gas Well	New Well Total Dept	ingling order Workover	number:	Plug Back Same R	es'v. [†] Diff. Res'
Designate Type of Co	mpletion	that from any other $A = A = A + A = A = A = A = A = A = A = $	Gas Well	New Well Total Dept	ingling order Workover	number:	Plug Back Same R	es'v. Diff. Res'
Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GR	mpletion	that from any other Oil Well A - (X) Date Compl. Ready to	Gas Well Gas Well o Prod.	New Well Total Dept	Workover	number:	Plug Back Same R	es'v. Diff. Res'
COMPLETION DATA Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GR Perforations	mpletion	that from any other Oil Well	G, CASING, A	New Well Total Dept	Workover	number:	Plug Back Same R	
Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GR	mpletion	that from any other Oil Well A - (X) Date Compl. Ready to	G, CASING, A	New Well Total Dept	Yes ingling order Workover th as Pay	number:	Plug Back Same R	
COMPLETION DATA Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GR Perforations	mpletion	that from any other Oil Well	G, CASING, A	New Well Total Dept	Yes ingling order Workover th as Pay	number:	Plug Back Same R	
Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GR	mpletion	that from any other Oil Well	G, CASING, A	New Well Total Dept	Yes ingling order Workover th as Pay	number:	Plug Back Same R	es'v. Diff. Res'
Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GR Perforations	mpletion	that from any other Oil Well	G, CASING, A	New Well Total Dept	Yes ingling order Workover th as Pay	number:	Plug Back Same R	
Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GR Perforations HOLE SIZE	empletion	that from any other Oil Well	G, CASING, A	New Well Total Dept Top O:1/G	ingling order Workover th as Pay ING RECORD	number:	Plug Back Same R	EMENT
Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GR Perforations HOLE SIZE	empletion	that from any other Oil Well	G, CASING, AND BING SIZE	New Well Total Dept Top Oil/G	ingling order Workover th as Pay ING RECORD	number: Deepen	Plug Back Same R	EMENT
Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GR Perforations HOLE SIZE	e, etc.;	that from any other Oil Well	G, CASING, AND BING SIZE	New Well Total Dept Top Oil/G	ingling order Workover th as Pay ING RECORD DEPTH SE	number: Deepen	Plug Back Same R P.B.T.D. Tubing Depth Depth Casing Shee SACKS CE	EMENT
Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GR Perforations HOLE SIZE TEST DATA AND REQUOIL WELL	e, etc.;	TUBING CASING & TU R ALLOWABLE	G, CASING, AND BING SIZE	New Well Total Dept Top Oil/G	ingling order Workover th as Pay ING RECORD DEPTH SE	number: Deepen	Plug Back Same R P.B.T.D. Tubing Depth Depth Casing Shee SACKS CE	EMENT
Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GR Perforations HOLE SIZE TEST DATA AND REQUOIL WELL	EST FO	TUBING CASING & TU R ALLOWABLE	G, CASING, AND BING SIZE	New Well Total Dept Top Oil/G	Workover Workover Workover Workover Workover What As Pay ING RECORD DEPTH SE Of total volum full 24 hours) Method (Flow,	number: Deepen	Plug Back Same R P.B.T.D. Tubing Depth Depth Casing Shee SACKS CE	EMENT
COMPLETION DATA Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GR Perforations HOLE SIZE TEST DATA AND REQU OIL WELL Date First New Oil Run To To Length of Test	EST FO	TUBING CASING & TU R ALLOWABLE Date of Test Tubing Pressure	G, CASING, AND BING SIZE	New Well Total Dept Top Oil/G ND CEMENT after recovery depth or be for Producing Casing Producing	Workover Wor	number: Deepen	Plug Back Same R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to only, etc.)	EMENT
Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GR Perforations HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Oil Run To To	EST FO	TUBING CASING & TU R ALLOWABLE Date of Test	G, CASING, AND BING SIZE	New Well Total Dept Top Otl/G	Workover Wor	number: Deepen	Plug Back Same R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to one (ft, etc.)	EMENT
Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GR Perforations HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Oil Run To To Length of Test Actual Prod. During Test	EST FO	TUBING CASING & TU R ALLOWABLE Date of Test Tubing Pressure	G, CASING, AND BING SIZE	New Well Total Dept Top Oil/G ND CEMENT after recovery depth or be for Producing Casing Producing	Workover Wor	number: Deepen	Plug Back Same R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to only, etc.)	EMENT
Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GR Perforations HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Oil Run To To Length of Test Actual Prod. During Test	EST FO	TUBING CASING & TU Cate of Test Tubing Pressure Oil-Bbls.	G, CASING, AND BING SIZE	New Well Total Dept Top Oil/G ND CEMENT after recovery depth or be for Producing Casing Producing	ING RECORD DEPTH SE / of total volum - full 24 hours) Method (Flow,	Deepen T Te of load oil pump, gas li	Plug Back Same R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to on ift, etc.) Choke Size Gas-MCF	EMENT
Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GR Perforations HOLE SIZE TEST DATA AND REQU OIL WELL Date First New Oil Run To To Length of Test Actual Prod. During Test	EST FO	TUBING CASING & TU R ALLOWABLE Date of Test Tubing Pressure	G, CASING, AND BING SIZE	New Well Total Dept Top Oil/G ND CEMENT after recovery depth or be for Producing Casing Producing	Workover Wor	Deepen T Te of load oil pump, gas li	Plug Back Same R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE and must be equal to only, etc.)	EMENT r exceed top allo

VI. CERTIFICATE OF COMPLIANCE

f the Oil Conservation the information given

Commissi	on have t	een compli	ed with	and that	the infor	Conservation mation given
bove is	true and	complete to	the bes	it of my	knowledg	e and belief.

 (Signature)	
 (Title)	
 (Date)	

OIL CONSERVATION COMMISSION

APPROVED	Tark of the 1981 A.	, 19
BY		
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.