	NO. OF COUDS RECEIVED			
	CISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
I.	U.S.G.S.	AUTHORIZATION TO TRA		AL GAS
	TRANSPORTER GAS			
	OPERATOR PRORATION OFFICE			
	Skelly Oil Company			
	Address P. O. Box 1351, Midland, Texas 79701 Proceed(s) for films (Check proper bax) Other (Please explain)			
	Reason(s) for filing (Check proper box) Other (Please explain) New We!! Change in Transporter of: Phillips Petroleum Company purchased Recompletion Oil Dry Gas Skelly's Lovington Gasoline Plant Change in Ownership Casinghead Gas X Condensate October 1, 1971			
	If change of ownership give name and address of previous owner			
Π.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Nc.			
	Lovington Paddock Unit	48 Lovington P.	addock State, F	Cederal or Fee State B-2359-1
	Unit Letter <u>B</u> ; 660	Feet From The North Lin	e and 2080 Feet	From The East
	Line of Section 1 Tow	unship 17-S Range	36-е , ммрм,	Lea County
m.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S	approved copy of this form is to be sent)
	Name of Authorized Transporter of Cil Texas-New Mexico Pipel:	ine Company	P. O. Box 1510, M	idland, Texas 79701
	Name of Authorized Transporter of Cas Phillips Petroleum Comp			approved copy of this form is to be sent) 00m B-2, Odessa, Texas 79760
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Ege.	is gas actually connected? Yes	When
	If this production is commingled wit			
IV.	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	· · · ·		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbis.	Water-Bbla.	Gan-MCF
		· · · · · · · · · · · · · · · · · · ·		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE		RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19 BY Joe D. Ramey Dire I. S	
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	District Produ	iction Manager	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Tule) October 25, 1971 (Date)			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, of transporten or other such change of condition	
			Securate Forms C-104	I must be filed for each post in malting