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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2351-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name
2. Name of Operator		Lovington Paddock Unit
3. Address of Operator		8. Farm or Lease Name
Skelly Oil Company		Lovington Paddock Unit
4. Location of Well		9. Well No.
UNIT LETTER G , 2080 FEET FROM THE North LINE AND 1980 FEET FROM		59
THE East LINE, SECTION 1 TOWNSHIP 17S RANGE 36E NMPM.		10. Field and Pool, or Wildcat
		Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3835' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Convert to water injection <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 12-5-73. Pulled rods and tubing.
- Treated Glorieta open hole 6235-6050' with 500 gallons of 15% NE acid.
- Ran 192 joints (5939') 2-3/8" OD internally plastic coated tubing.
- Circulated with water treated with corrosion inhibitors.
- Set packer at 5945'.
- Shut in from 12-5-73 to 2-14-74 waiting on injection equipment.
- Connected to injection system.
- Commenced injection 2-15-74 in Glorieta open hole 6235-6050', at the rate of 375 barrels of water per day at zero pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 2-27-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: