	and a second		· •			
5	DISTRIBUTION	NEW MEXICO OIL CONS REQUEST FOR	SERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 R ALLOWABLE Effective 1-1-65			
	ILE	AUTHORIZATION TO TRANSI	PORT OIL AND NATURAL GAS			
	RANSPORTER GAS]	
. 0	PRORATION OFFICE					
TA	Skelly Oil Company	70701	· · · ·			
R	P. O. Box 1351, Midland, cason(s) for filing (Check proper box) tew Well	Change in Transporter of:				
F	(ecompletion	Oil Dry Gas Casinghead Gas X Condensat		on Gasoline ri		
lí ar	change of ownership give name nd address of previous owner					
. <u>n</u>	ESCRIPTION OF WELL AND LI	Well No. Pool Name, Including Form	ation Kind of Lease		Lease No.	
ļ	Lovington Paddock Unit	58 Lovington Pad		Fee State	<u>B-2359-1</u>	
Ī	Location H ; 1.980	Feet From The <u>North</u> Line o	and560 Feet From The	East		
	0 mil Dettel		6-е , ммрм,	Lea	County	
L	Line of Section 1 Town	snip 17-5 time			•	
и. I Г	DESIGNATION OF TRANSPORTI Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved			
- 1	Texas-New Mexico Pipeline Company P. O. Box 1910, Interfand, Lefter, is to be sent)				o be sent)	
	hillips Petroleum Company Phillips Bldg., Kohn B-2, Odebsda, Yenee					
-	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Page. 1 B 1 17S 36E	Yes			
	f this production is commingled with COMPLETION DATA	that from any other lease or pool, gi	ive commingling order number:	Plug Back Same Re	s'v. Diff. Res'v.	
	Designate Type of Completion			l 	1	
	Date Spudded	Date Compl. Ready to Prod.	Fotal Depth P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay Tubing Depth			
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
		The state of the offer must be aff	ter recovery of total volume of load oil a	ind must be equal to or	exceed top allow	
٧.	able for this depth or be for juli 24 hours) OUL WELL Declar Verbod (Flow, pump, gas lift, etc.)					
	Date First New Oll Run To Tanks	Date of Test		Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Oil-Bhis.	Water + Bbls.	Gas - MCF		
					<u> </u>	
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensa	te	
	Testing Mothed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig Signed by			
			Dist. I, Supv.			
			TITLE	compliance with RU	LE 1104.	
	C. L. Love		This form is to be filed in compliance with RULE 1164. If this is a request for showable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation			
	District Production Manager		well, this form must be accompanied by a table RULE 111.			
	(Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner fill out only Sections I. II. III, and VI for changes of condition			
	<u>October</u> //	<u>25, 1971</u> Patel				
			A spice forme Course the first be first by only in the state			