

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE & sand-oil	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Monument, New Mexico

September 8, 1958

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Amerada Petr. Corp. State L "A" Well No. 19 in H
(Company or Operator) (Unit)
SE NE 1 173 363 Levington Paddeck
(40-acre Subdivision) $\frac{1}{4}$ of Sec. T. R. NMPM. Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Plan to pull rods and tubing. Run 3" tubing with packer and acidize open hole w/ 1000 gallons followed with sand-oil fracture of 20,000 gals. refined oil and 20,000# sand. Pull 3" tubing, rerun 2" tubing. Swab & resume pumping.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Amerada
Company or Operator
By.....
Position.....
Send Communications regarding well to:

Name.....
Address.....
Drawer "D" - Monument, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowance be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

RECEIVED OFFICE OCC
JAN 23 PM 3:56

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... **Amurda Petroleum Corporation** Lease..... **State L "A"**

Address..... **Brewer B - Monument, New Mexico** **P.O. Box 2040- Tulsa 2, Oklahoma**
(Local or Field Office) (Principal Place of Business)

Unit..... **B**, Well(s) No..... **19**, Sec..... **1**, T..... **17-S**, R..... **36-E**, Pool..... **Levington Padlock**

County..... **Lea** Kind of Lease..... **State**

If Oil well Location of Tanks.....

Authorized Transporter..... **Otha H. Grimes** Address of Transporter.....

..... **Levington, New Mexico** **Tulsa, Oklahoma**
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... **100** Other Transporters authorized to transport Oil or Natural Gas from this unit are..... **None**

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☒

REMARKS:

Filed for casing head gas.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... **27th** day of..... **January** 19..... **55**

Approved....., 19.....

OIL CONSERVATION COMMISSION

By..... **M. L. Armstrong**

Title.....

Amurda Petroleum Corporation

By..... **W. H. Smith**

Title..... **Foreman**

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

R-36-E

Section 1

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE
WELL RECORD

NOV 24 1953

OIL CONSERVATION COMMISSION
NEW MEXICO

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation
(Company or Operator)State L^{MA}
(Lease)

Well No. 19, in SE 1/4 of NE 1/4, of Sec. 1, T. 17-S, R. 36-E, NMPM.

Lovington-Paddock Pool, Lea County.

Well is 1980 feet from North line and 560 feet from East line of Section 1. If State Land the Oil and Gas Lease No. is 739.

Drilling Commenced 10-22-53, 19 Drilling was Completed 11-13-53, 19

Name of Drilling Contractor Rowan Drilling Co., Inc.

Address Fair Bldg. - Ft. Worth, Texas

Elevation above sea level at Top of Tubing Head 3820'. The information given is to be kept confidential until Not Confidential, 19.

OIL SANDS OR ZONES

No. 1, from 6065' to 6235' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36.35.62#	New	280'	Guide			
8-5/8"	24 & 32#	New	3724'	Float			
5-1/2"	15.5 & 17#	New	6053'	Float		None	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	297'	300	Halliburton		
11	8-5/8"	3742'	1500	Halliburton		
7-7/8"	5-1/2"	6065'	550	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole from 6065' to 6235'. W/4500 gallons Dowell 15% IST Acid W/M-38 added. Flowed 378.22 bbl oil and 15.25 bbl water in 18-1/2 hours on 32/64" chokes. T.P. 150#. Gas Vol 303,300 cu ft p/d - GOR 618 - Gty 34.3 corrected - 24 hour rate: 490.56 bbl oil p/d. Well completed 11-16-53.

Result of Production Stimulation

Depth Cleaned Out

BY RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 6235' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 16, 1953

OIL WELL: The production during the first 24 hours was 510.34 barrels of liquid of which 96.12 was oil; % was emulsion; 3.88 % water; and % was sediment. A.P.I. Gravity 34.3 corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. Did not run Electric Log	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
Base San Andres 5968' (Sample Top)	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar				Slope Tests
6	1000	994	Caliche and Sand			127'	-1/4 deg.
1000	1976	976	Red Bed and Sand			817'	-1/2
1976	2040	64	Anhydrite			1343'	-1/4
2040	2882	812	Salt and Anhydrite			1711'	-1/2
2882	3001	119	Red Bed			2130'	1
3001	4091	1090	Sand and Red Bed			2410'	1
4091	4583	492	Lime and Red Bed			2842'	1-1/2
4583	6235	1652	Lime and Sand Streaks			3091'	-3/4
	6235		Total Depth			3584'	-1/2
			No Drill Stem Tests			4295'	-1/4
						4792'	-1/2
						5110'	-1/4
						5485'	-3/4
						5671'	1-1/4
						5856'	1-1/2
						5952'	1-3/4
						6043'	1-3/4

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 20, 1953

(Date)

Company or Operator Amerada Petroleum Corporation

Address Drawer "D" - Monument, New Mexico

Name

Position or Title District Superintendent