NOVED CERTOR CCC

Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COM

(Submit to appropriate District Office as per Commission Rule 1106)

| COMPANY Amera        | da Petroleum | Corporat | tion - | Drawer | нDи | -    | Monume | nt, l | iew Mea | cieo   |              |
|----------------------|--------------|----------|--------|--------|-----|------|--------|-------|---------|--------|--------------|
|                      | ·····        | (Ad      | dress  | )      |     |      |        |       |         | ,      |              |
| LEASE State L MAN    | WE           | LL NO.   | 20     | UNIT   | K   | S    | 1      | Т     | 175     | R      | 36- <b>B</b> |
| DATE WORK PERFC      | DRMED        | 9/58     |        | POOL   |     | Lov  | ington | Pade  | loek    |        |              |
| This is a Report of: | (Check appr  | opriate  | block  | )      | R   | esul | lts of | Test  | of Ca   | sing S | Shut-off     |
| Beginning D          | rilling Oper | ations   |        |        |     | eme  | dial V | Nork  |         |        |              |
| Plugging             |              |          |        |        |     | ther | •      |       |         |        |              |

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled rods, pump and 2-3/8" OD tubing. Ran 3-1/2" OD tubing with packer and hold-down. Acidized open hole from 6064' to 6275' with 1,000 gals. 15% Reg. acid, Max PP-4500#, injection rate - 15 HPM. Flushed w/ 47 bbls oil & 25 gal Hy-flo. Sand-oil fraced open hole with 20,000 gals. 24 gty refined oil and 20,000# sand w/ 1/40th Lb. of FL=2 added per gallon. Max PP-5600#, Min PP-4700#, Average inj. rate -13.6 HPM. Reran 2-3/8" OD tubing and seating nipple. Swabbed well and ran sub-surface pump on string of sucker rods and resumed production.

| FILL IN BELOW FOR REMEDIAL WORK        | REPORTS ONLY  |                   |                 |  |  |  |
|--|---|-------------------|-----------------|--|--|--|
| Original Well Data:                    |   |                   |                 |  |  |  |
| DF flev. 3838' TD 6275'PBD -           | Prod. Int.  | Comp              | 1 Date 12-28-53 |  |  |  |
| Tbng. Dia 2-3/8" Tbng Depth 6230 O     | il String Dia 5-1   | /2" Oil Strin     | ng Depth 6064!  |  |  |  |
| Perf Interval (s) 🗖                    |   |                   |                 |  |  |  |
| Open Hole Interval 60641-62751 Product | ing Formation (s)   | Paddoek           |                 |  |  |  |
| RESULTS OF WORKOVER:                   | E   | BEFORE            | AFTER           |  |  |  |
| Date of Test                           | _   | 9-10-58           | 10-5-58         |  |  |  |
| Oil Production, bbls. per day          | -   | 10                | 64              |  |  |  |
| Gas Production, Mcf per day            | · · · · · · · · · · · · · · · · · · ·   |                   |                 |  |  |  |
| Water Production, bbls. per day        |   | 1.24              | 35              |  |  |  |
| Gas-Oil Ratio, cu. ft. per bbl.        | _   | 870               | 385             |  |  |  |
| Gas Well Potential, Mcf per day        |   |                   |                 |  |  |  |
| Witnessed by C. L. Thurman             | Amerada Petrole   | oleum Corporation |                 |  |  |  |
|  |   | (Company)         |                 |  |  |  |
| OIL CONSERVATION COMMISSION            | I hereby certify that the information given<br>above is true and complete to the best of<br>my knowledge. |                   |                 |  |  |  |
| Name Manal                             | Name  | 1 Ann             | 2-171 12- 1     |  |  |  |
| Title                                  | Position Fore   | R.N.              |                 |  |  |  |
| Date 12 Mar                            | Company Amerada Pet. Corp.  |                   |                 |  |  |  |