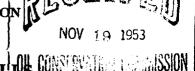
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLOS CONSERVATION LOCALISMON

Notice of intention to do the work (was) (was not) submitted on Form C-102 on (Cross out incorrect words) and approval of the proposed plan (was) (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED 305' T.D. Red Bed - Finished drilling 17-1/2" hole @ 9:30 PM, 11-17-53 - Ran a total of 7 Jts of 13-3/8" OD Casing set @ 298' W/275 sacks. Pumped plug to 283' @ 1:30 AM, 11-18-53. Max Pressure 200". Cement Circulated. After 12 hours WOC, tested casing with 500" before and after drilling cement - No pressure drop. Drilled cement from 283' to 305'. Started drilling formation and 11" hole from 305' @ 12 Midnight, 11-18-53. Witnessed by R. J. Brakey Amerada Petroleum Corporation Farm Boss (Title)		Indicate Nature of Report by Checking Be	low	
November 19, 1953 November 19, 1953 Nonument, New Maxieo (Chate) Following is a report on the work done and the results obtained under the heading noted above at the Amerada Petroleum Corporation Company or operator Rowan Drilling Co., Inc. (Controlled) T. 17S., R. 36-E., NMPM. Lovington-Paddock The Dates of this work were as follows: Notice of intention to do the work (was) (was not) submitted on Form C-102 on and approval of the proposed plan (was) (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED 305' T.D. Red Bed - Finished drilling 17-1/2" hole 6 9:30 PM, 11-17-53 - Ran a total of 7 Jts of 13-3/6" OD Gasing set 6 296! W/275 sacks. Pumped plug to 283' 6 1:30 AM, 11-18-53. Max Pressure 2006. Comment Circulated, After 12 hours WOC, tested casing with 5009 before and after drilling coment - No pressure drop. Drilled coment from 283' to 305'. Started drilling formation and 11" hole from 305' 6 12 Midnight, 11-18-53. Witnessed by R. J. Prakey (Name) Approved: Oil CONSERVATION COMMISSION Approved: Oil CONSERVATION COMMISSION Approved: Name. Act. L. A. P. 18-18-19. North Mexicology at the information given above is true and to the best of my knowledge. Name. Name. Position. District. Superintendent				
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Amerada Petroleum Corporation Rowan Drilling Co. 10. (Company or Operator) Rowan Drilling Co. 10. (Contractor) T. 17-9, R. 36-2, NMPM. Lovington-Paddock The Dates of this work were as folows: November 18, 1953 Notice of intention to do the work (was) (was not) submitted on Form C-102 on (Cross out incorrect words) and approval of the proposed plan (was) (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED 305' T.D. Red Bed - Finished drilling 17-1/2" hole @ 9:30 FM, 11-17-53 - Ram a total of 7 Jts of 13-3/8" OD Casing set @ 298! W/275 sacks. Pumped plug to 283' @ 1:30 Ak, 11-18-53. Max Pressure 2006. Cement Circulated, After 12 hours WOC, tested casing with 5006 before and after drilling coment - Mo pressure drop. Drilled coment from 283' to 305'. Started drilling formation and 11" hole from 305' @ 12 Midnight, 11-18-53. Witnessed by R. J. Praksy Amerada Petroleum Corporation Farm Boss (Company) Witnessed by K. J. Praksy Amerada Petroleum Corporation Farm Boss (Company) Liberby certify that the information given above is true and to the best of my knowledge. Name Advanced Superintendent		November 19, 1953 (Date)		•
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OIL CONSERVATION COMMISSION to the best of my knowledge. Name Position District Superintendent		cement - No pressure drop. Drilled 305'. Started drilling formation	i cement from 283' to	
(Name) Position District Superintendent	Witnessed by	coment - No pressure drop. Drille 305'. Started drilling formation 305' @ 12 Midnight, 11-18-53.	i cement from 283' to and 11" hole from ration Farm Boss	
- · · · · · · · · · · · · · · · · · · ·	Witnessed by	coment - No pressure drop. Drille 305'. Started drilling formation 305' @ 12 Midnight, 11-18-53. Amerada Petroleum Corpor (Company) I hereby certify tha	ration Farm Boss (Title)	eompletc
NOV 99 1013 Representing America Petrolem Corporation	Witnessed by	Amerada Petroleum Corpos (Company) I hereby certify that to the best of my k	ration Farm Boss (Title)	complete
(Title) (Presser #D# - Morniment, New Me	Witnessed by	Amerada Petroleum Corpo (Company) I hereby certify that to the best of my k Name	ration Farm Boss (Title) t the information given above is true and conowledge. rict Superintendent	complete