

COPIES RECEIVED	
TRIBUTION	
FE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Disposal</b>		7. Unit Agreement Name <b>None</b>
2. Name of Operator <b>Araho, Inc.</b>		8. Farm or Lease Name <b>State "LC"</b>
3. Address of Operator <b>P. O. Box 5456, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>I</b> <b>2190</b> FEET FROM THE <b>South</b> LINE AND <b>560</b> FEET FROM <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>17S</b> RANGE <b>36E</b> NMPM.		10. Field and Pool, or Wildcat <b>Dry Hole</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3828 DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>complete water disposal well</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/9/74 thru 6/10/74 - Moved in rotary rig. Drilled cement plugs and washed and cleaned out to 12,000'.  
Set 5½" 17# N-80 LT&C Liner from 4825.20 ft. to 11,940 ft. and cemented w/650 sx Lite Weight W/8/10% of 1% Halad 9 followed by 100 sx Class H w/1% Halad 9. Plug down at 1:00 a.m. 5/17/74.  
Circulated to top of liner. WIH w/7 7/8" bit and washed to top of 5½" liner.  
Drilled cement inside 5½" liner from 11,600-11,940'.  
Drilled double valved guide shoe.  
Ran 3½" 9.2# N-80 tubing to 11,894'. Set packer at 11,894'. Well taking water on vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl R. Bruno TITLE Vice President DATE 8/13/74

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE   
CONDITIONS OF APPROVAL, IF ANY: