

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Greenhill Petroleum Corporation		6. State Oil & Gas Lease No. B1553
3. Address of Operator 11490 Westheimer, Ste., 200, Houston, TX 77077		7. Lease Name or Unit Agreement Name Lovington Paddock Unit
4. Well Location Unit Letter F : 1980 Feet From The North Line and 2310 Feet From The West Line Section 1 Township 17S Range 36E NMPM Lea County		8. Well No. 60
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		9. Pool name or Wildcat Lovington Paddock

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Deepen, stimulate, & convert to inj. ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-1-91 Clean out and deepened hole to 6290' ran 182 jts. 2 3/8" IPC tbq. Set AD-1 pkr. at 5983'.

Pressured up on csg. to 510#-held ok.

Stimulated w/3000 gals 20% NEFE acid and 15 tons CO₂

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard H. Hargrett TITLE Land Manager-Permian Basin DATE 6-12-91
TYPE OR PRINT NAME _____ TELEPHONE NO. 955-1146

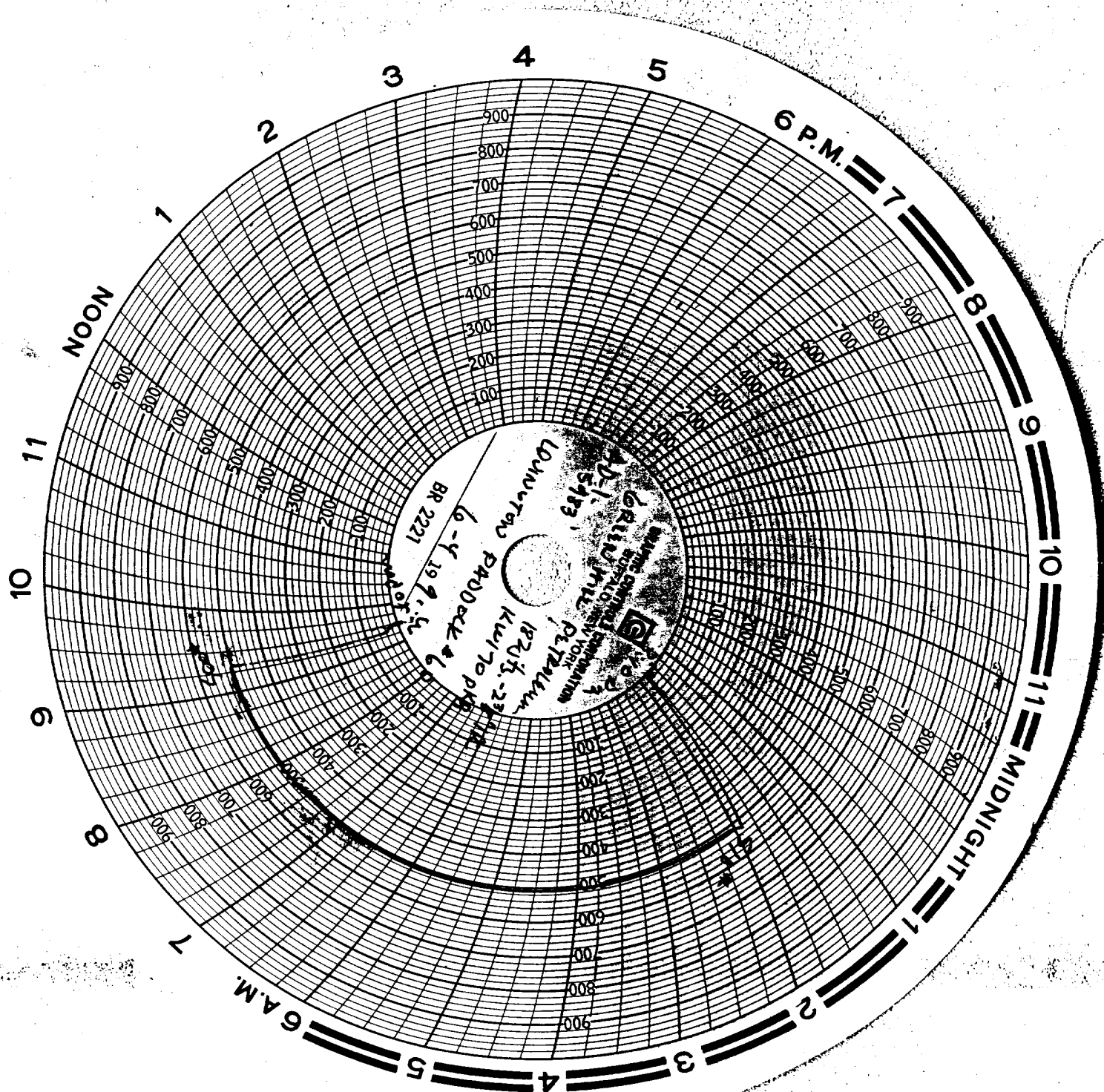
(This space for State Use) ORIGINAL FORWARDED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

N R B

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DAILY WELL WORK REPORT

DATE: 6-4-91 TUES.

WELL: LDV. PADDOCK #60

FIELD: LDV. PADDOCK

RESERVOIR: PADDOCK

TD: 6220' PBTD: 6290'

TYPE OF WORK: CONVERSION WORKOVER ☒ RECOMP ☐ NEW COMPL ☐

PERFS/O.H.: OH. - 4 3/4" - 6060' - 6290'

AFE NUMBER: 91213

AUTHORIZED AMOUNT:

GREENHILL PETROLEUM WI:

WELL TYPE: PROD ☐ INJ ☒

CURRENT OPERATION: RUN PKR. - PER Fld. - CHART.

Remove BOP & flange up. RU pump trk to csq. + circulate 125 Bbls fresh water mixed w/ 40g - KW170 pkr. fld. With AD-1 pkr. @ 5983', tried to set. Would not. Pulled 5 jts. - still would not set. RD pump trk. Install BOP. POOH w/ 182 jts. - 2 3/8" IPC tbq. & AD-1 pkr. PU - new AD-1 & T1H on 182 jts. - 2 3/8" IPC tbq. RU pump trk. to csq. + circulate 50 Bbls. fresh water mixed w/ KW170 pkr. fld. Set pkr. @ 5983'. Pressured up on csq. to 510#. Ran 30 min. chart. Ending pressure - 500#. RD pump trk. + pulling unit.

Chart included

AD-1 pkr. @ 5983

182 jts. - 2 3/8" IPC

KW170 pkr. fld.

Csq. shoe - 6060'

No state witness

GPC witness - Roland Beal

COST SUMMARY

DAILY

CUM TOT

RIG: <u>Pulling Unit - 1400</u>	=	1400	22700
LOG/PERF:	=	0	5460
STIM: <u>40g - KW170 pkr fld - 300</u>	=	300	2650
WATER: <u>Pump trk. - 400</u>	=	400	2365
RENTAL TOOLS:	=	0	18400
TESTING:	=	0	0
PROD. EQUIP: <u>5973' - 2 3/8" IPC tbq. - 20906</u>	=	21306	22256
OTHER:	=	0	16650
<u>Wellhead Flange - 400</u>	=	23406	90471
TOTALS	=	23406	90471