NO. OF TOPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	l	<u> </u>
	GAS		<u> </u>
OPERATOR			
PRORATION OFFICE		1	<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION . . . Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Skelly 011 Company Address P. O. Box 730 - Hobbs, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) Well taken into the Lovington Paddock Change in Transporter of: Dry Gas Unit effective October 1, 1966. OIL Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name Lee Brilling Company, Odessa, Texas and address of previous owner. Formerly State "E" No. 2 Lease No. II. DESCRIPTION OF WELL AND LEASE Kind of Lease ell No. Pool Name, Including Formation State, Federal or Fee State 3-1553 Lovington Paddock 60 Lovington Faddock Unit 1980 Feet From The **Earth** Line and 2310 Feet From The West County , NMPM, Range 36R Township 178 Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas

Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Company or Dry Gas Name of Authorized Transporter of Casinghead Gas 🔃 O. Box 1135 - Eunice, New Mexico Skelly Oil Company Is gas actually connected? Sec. Twp. Unit If well produces oil or liquids, give location of tanks. Yes 178 If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. IV. COMPLETION DATA Plug Back Workover Oil Well Gas Well New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

GAS WELL		0.00	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity or condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	i			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

RE Clab	
 (Signature) District Superintendent	
October 15, 1966 (Title)	
 (Date)	_

OIL CONSERVATION COMMISSION

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APPR OV	/ED		
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	Supervisor, Bistruet	No. 1	
T/ITJ⊭Œ <u> </u>	Grief Avenue no octaven		_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.