COPIES RECEIVED			Form C-103
TRIBUTION			Supersedes Old C-102 and C-103
FE	FE NEW MEXICO OIL CONSERVATION COMMISSION		
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee
OPERATOR			5. State Oil & Gas Lease No.
			B-1563
	NDRY NOTICES AND F R PROPOSALS TO DRILL OR TO LICATION FOR PERMIT - " (FOR	REPORTS ON WELLS DEEPEN OR PLUG BACK TO A DIFFERENT RESERVE M C-101) FOR SUCH PROPOSALS.)	
l. OIL GAS WELL WELL	OTHER- Wate	r Injection Well	7. Unit Agreement Name Lovington Paddock Unit
2. Name of Operator	8. Farm or Lease Name		
Skelly Oil Com 3. Address of Operator	apany		Lovington Paddock Unit
•	1 166 41 and Manna	70701	
P. O. Box 1351, Midland, Texas 79701 4. Location of Well			10. Field and Pool, or Wildcat
	660	HE South LINE AND 1980	Towdneson Paddock
UNIT LETTER	FEET FROM T	HE LINE AND 1900	FEET FROM LOVINGLON FACOCK
THE East LINE, S	ECTION TOW	NSHIP 178 RANGE 36E	NMPM.
mmmm	15. Elevation	n (Show whether DF, RT, GR, etc.)	12. County
		3826' KB	Lea
16. Cha	ok Appendicts Por T	To Indicate Nature of Notice, Rep	
	F INTENTION TO:	_	SSEQUENT REPORT OF:
	Divis. A	ND ABANDON REMEDIAL WORK	
PERFORM REMEDIAL WORK	PLUG A	COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE	PLANS CASING TEST AND CEMENT.	
PULL OR ALTER CASING	CHANGE		to water injection X
OTHER		OTHER OUT	TO METER THIS ELECTION
2) Treated Glorie 3) Ran 194 joints 4) Circulated wit 5) Set packer at 6) Shut in 12-6-7 7) Connected to i 8) Commenced inje	ta open hole 6120 (6031') 2-3/8 OD h water treated w 6038'. 3 to 2-19-74 wait njection system.	Pulled rods and tubing6204' with 500 gallons of internally plastic coated ith corrosion inhibitors. ing on injection lines. Glorieta open hole 6120-620 pressure.	tubing.
•		lete to the best of my knowledge and belief.	
signed (Signed) D. J. 270	D. R. Crow	TITLE Lead Clerk	DATE 2-27-74
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CONDITIONS OF APPROVAL, IF ANY: