	NO. OF COPIES RECEIVED		CONSERVATION COMM	ISSION	
	SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65	
7	IRANSPORTER OIL IRANSPORTER GAS OPERATOR OPERATION OFFICE				
1.	Cperator				
	Skelly Oil Company Address				
	P. O. Box 1351, Midland, Texas 79701 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Other (Please explain) Formerly Amoco Production Change in Consumption Change in Constrained Gue Condensate Change in Constrained Gue				
	If change of ownership give name and address of previous owner	Amoco Production Company	, P. O. Box 68,	Hobbs, New	Mexico 88240
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	Lovington Paddock Unit	82 Lovington Pad	dock	State, Federal or	Fee State B-1563
	Unit Letter;	60 Feet From The South Lin	e and	Feet From The	East
	Line of Section 1 Toy	waship 17S Range	36E , NMPM	, Lea	County
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Texas-New Mexico Pipe Line Company P. O.			Box 1510, Midland, Texas 79701	
	Name of Authorized Transporter of Casinghead Gas 🖉 or Dry Gas 🗍 Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Room B-2, Odessa, Texas 79760		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. B 1 17S 36E	Is gas actually connects Yes	1	3-7-73
	If this production is commingled with COMPLETION DATA	that from any other lease or pool,	give commingling order	number:	······································
	Designate Type of Completic	on - (X)	New Well Workover	Despan PI	ug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	p.	B.T.D.
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	T	ubing Depth
	Perferations		<u> </u>	D	epth Casing Shoe
		TUBING, CASING, AND	1		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	.т	SACKS CEMENT
۲ ۲	TEET DATA AND REQUEST E				
¥.	CEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	March 7, 1973	March 8, 1973	Pumpin	g	
	Length of Test 24 hours	Tubing Pressure	Casing Pressure	CI	noke Size
	Actual Prod. During Test	011-Bbla. 4	Water-Bbls. 4	G	28-MCF 1.4
	GAS WELL				
ſ	Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gr	ravity of Condensate
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Cł	loka Siza
VI.	CERTIFICATE OF COMPLIANO	CE	OIL C	ONSERVATIO	DN COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Orig Stand by 19 BY Joe D. Famey Disc 1, Segv.		
	(Simel) of TOTAL		TITLE		
	(Signed) C. J. LOVE (Signature)				
-	District Production Manager (Title)				
	March 19, 1973 (Date)				