	RO. OF COPED FRACTIVED DISTRIBUTION SANTA FE	1	FOR ALLOWABLE	- ON	Them C+104 Supersedes Old C+104 and (+) Effective 1+1+65	
	FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
ſ	GAS OPERATOR PROHATION OFFICE					
κ,	Operator Skelly Oil Company					
	Addreas P. O. Box 1351, Midland, Texas 79701 Recoson(s) for filing (Check proper box) New We!! Change in Transporter of: Phillips Petroleum Company purchased					
	Recompletion Oil Dry Gas Skelly's Lovington Gasoline Plant Change in Ownership Casinghead Gas X Condensate October 1, 1971					
	If change of ownership give name and address of previous owner		<u></u>			
П.	DESCRIPTION OF WELL AND Lease Name Lovington San Andres Un	Well No. Pool Name, Including F		nd of Lease te, Foderal or Fee	Lease No. State B-1553	
	Location Unit Letter 0 : 462	Feet From The North	Ĭ	eet From The _ Ea		
		vnship 17-S Range	36-е , ммрм,		ea County	
III.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OII [X] or Condensate					
	Texas-New Mexico Pipel	P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)				
	Phillips Petroleum Com	Dany Unit Sec. Twp. Rgc.	Phillips Bldg., Room B-2, Odessa, Texas 79760 Is gas actually connected? When			
	give location of tanks. <u>B</u> <u>1</u> <u>17S</u> <u>36E</u> <u>Yes</u> <u></u> If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA	. Cil Well Gas Well	**	Deepen Plug E	ack Same Resty, Diff. Rest	
	Designate Type of Completic	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			J Depth	
	Perforations		D		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
			<u> </u>	· · · · · · · · · · · · · · · · · · ·		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test					
	Date First New Oll Run To Tanks	Date of Test				
	Length of Test	Tubing Pressure	Casing Pressure	Choke		
	Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas - 1	4CF	
	GAS WELL Actual Prod. Test-MCF/D	Longth of Tost	Bbls, Condensate/MMCF	Gravit	y of Condensate	
	Tealing Mathod (pitot, back pr.)	Tubing Pressuro (Shut-in)	Caolng Prossure (Ebut-in) Choke	Size	
VI.	CERTIFICATE OF COMPLIANC	CE		ISERVATION	COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19, 19			
			BY Joe D. Ramey			
			TITLE Dist. I, Supr.			
	C. J. Loue		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepene			
	District Produ	 well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well mene or number, or transporter, or other such change of condition. Separate I orms C-104 must be filled for each pool in wellter. 				
	(Tiu October 2					
	(Dat					