

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Pan American Petroleum Corporation				Lease State E Tract 17		Well No. 1	
Location of Well	Unit 0	Sec 1	Twp 17	Rge 36	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Undesignated Queen		Gas	Flow	Csg	- - - -	
Lower Compl	Lovington Paddock		Oil	Pump	Tbg	- - - -	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): **Paddock S.I. - Queen left flowing**

Well opened at (hour, date): <u>1:00 PM 4-26-61</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>1060</u>	<u>TSTM</u>
Stabilized? (Yes or No).....	<u>YES</u>	
Maximum pressure during test.....	<u>1070</u>	
Minimum pressure during test.....	<u>1060</u>	
Pressure at conclusion of test.....	<u>1070</u>	<u>TSTM</u>
Pressure change during test (Maximum minus Minimum).....	<u>10</u>	
Was pressure change an increase or a decrease?.....	<u>Increase</u>	
Well closed at (hour, date): <u>Queen left flowing</u>	Total Time On Production	<u>24 hours</u>
Oil Production	Gas Production	
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____	

Remarks **The Queen gas zone is presently supplying gas for lease purposes. It is not considered practical to shut-in this zone in view of the difficulties which would result from loss of fuel or operating gas on the lease.**

FLOW TEST NO. 2

Well opened at (hour, date): <u>1:00 PM 4-27-61</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	<u>X</u>
Pressure at beginning of test.....	<u>1070</u>	<u>TSTM</u>
Stabilized? (Yes or No).....	<u>YES</u>	
Maximum pressure during test.....	<u>1070</u>	
Minimum pressure during test.....	<u>1060</u>	
Pressure at conclusion of test.....	<u>1070</u>	<u>TSTM</u>
Pressure change during test (Maximum minus Minimum).....	<u>10</u>	
Was pressure change an increase or a decrease?.....	<u>Increase</u>	
Well closed at (hour, date) <u>1:00 PM 4-28-61</u>	Total time on Production	<u>24 hours</u>
Oil Production	Gas Production	
During Test: <u>0</u> bbls; Grav. <u>- - -</u>	During Test <u>TSTM</u> MCF; GOR <u>0</u>	

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19____ New Mexico Oil Conservation Commission	Operator <u>Pan American Petroleum Corporation</u>
By _____	Original Signed By: <u>L. V. MEEK</u>
Title _____	Title <u>Area Engineer</u>
	Date <u>May 4, 1961</u>

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