NEW M_XICO OI	L CONSERVATION	COMMILSION	ΠΠ
San	ita Fe, New Mexico		111

DUPLICATE MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for negative on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other for the operations, even though the work was witnessed by an agent of the commission. Reports on maker operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	· · · ·	REPORT ON R	EPAIRING WEL		:	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING			X	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL				
REPORT ON RESULT OF PLUGGING OF WEI	LL					
]	Hobbs, N	iew Mexi Co		January	21, 1939	
OIL CONSERVATION COMMISSION,		Place		Date	ð	
Santa Fe, New Mexico.						
Gentlemen:						
Following is a report on the work done and the	e results o	btained under the l	heading noted abo	ve at the		
Stanolind Oil & Gas Co Company or Operator		State	Well No.	1	in the	
C SV SE of Sec.	1	Lease T. <b>17</b>	, R,	56 N	. M. P. M	
South Lovington Field,					,	
The dates of this work were as follows: Plu						
Notice of intention to do the work was (was mand approval of the proposed plan was (was man	at) submit ≭) obtaine	ted on Form C-102 d. (Cross out incor	on <b>Janua</b> rect words)	ry 18, 193	<b>1</b> 9	
DETAILED ACCOUNT O	F WORK	DONE AND R	ESULTS OBT.	AINED		

Original total depth was 4980°. The hole was filled with heavy mud to 4680°. 40 sacks cement run on top of this and the 7" casing was filled with heavy mud. After cement had set 36 hours the 7" casing was perforated at 3891 to 3911 with 30 .45" gun perforations. 2-1/2" tubing was run to 3891° with bettom bull plugged and 9° perforated with 30 3/8" holes. The mud was displaced with 120 barrels of water, at which time it unloaded and was allowed to clean up for 4 hours. Was shut in and then blown to air for 4 hours for testing as per affidavit attached.

Results obtained - Measured 6,850,000 cubic feet of gas per 24 hours.

Witnessed by D.H. Topper	Amerada Petro, Corp. Company	Prod. Foreman Title
Subscribed and sworn to before me this		at the information given above
Jebyonez	Name Kalph He	ulluckeson
flogoneg	Position Field S	upt.
Notary Public	Representing Stanolini	
My Commission expires	Address Box F, Hobbs,	Company or Operator

Remarks:

A. ANDREAS State Georgist Homber Q'I Conservation C'm's'i'

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