Submit J Copies lo Appropriate
District Office

(DO NOT USE

1. Type of Well:

WELL

2. Name of Operator

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT P.O. Dox 1980, Hobbs, NM 88240

DISTRICT

P.O. Drawer DD, Artesia, NM 88210

IWW RIO Bizzos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088	30-025-03835
Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease

STATE 6. State Oil & Cas Lease No.

B - 1553

FEE

THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	SUNDRY NOTICES AND REPORTS ON WELLS	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
(FORM O 401) FOR SUCH PROPOSALS)	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	•
(FUHM C-101) FUH SOUTI FROFUSALS.)	(FORM C-101) FOR SUCH PROPOSALS.)	

Injection

Lovington San Andres Unit

7. Lease Name or Unit Agreement Name

8. Well No.

WELL API NO.

42

3. Address of Operator 11490 WESTHEIMER, SUITE 200/HOUSTON, TEXAS 77077-6841 4. Well Location

9. Pool name or Wildcat Lovington Grayburg San Andres

Feel From The

West

Section

1980 Feel From The North

NMPM

Lea

County

GREENHILL PETROLEUM CORPORATION

Township Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORABILY ABANDON

PULL OR ALTER CASING

:Rahtc

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER:.

12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. POH with tubing and packer. Left packing rubber in hole. RIH with 6 1/4" bit on 2 3/8" tubing down @ 4940'. POH with 6 1/4" bit. RIH with Baker Inverted Lok-Set packer on 141 joints of 2 3/8" IPC tubing down @ 4432'. Circulated packer fluid. Circulated 35 BO out of the well. Set packer. Pressure tested well @ 500#. Held OK. RDMO.

13" set @ 299'.

Baker Inverted Lok-Set set @ 4432'.

9 5/8" set @ 3095'. 7" set @ 4536'.

I hereby certify that the last of madign above is type and complete to the best of my knowledge and belief. mus Land Manager/Permian Basin TELETIONE NO. Michael J. Newport TYPE OR PRINT HANCE

> ORIGINAL SIGNED BY ARE AT SEXTION DISTRICT I SUITEVELLE

MAY 63 1994

(713) 589-8484

04-26-94

(This space for State Use)

ATTROVED BY -

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