

OIL CONSERVATION COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

NOTICE OF GAS CONNECTION

DATE: November 15, 1978

This is to notify the Oil Conservation that connection for the
purchase of gas from the Amoco Production Company
Operator

State E "17", P, 1-17-36, Wildcat
Lease Well Unit S.T.R. Pool

Queen, was made on November 7, 1978

Phillips Petroleum Company
Purchaser

J. E. Wilson
Representative

Production Records Supervisor
Title

cc: To Operator
Oil Conservation Commission - Santa Fe



LTR



Job separation sheet

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSAL TO ABANDON OR TO OPEN OR RE-OPEN WELL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PRODUCE OIL, FOR OIL PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Drawer "A", Levelland, TX 79336

4. Location of Well
UNIT LETTER P 990 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 1 TOWNSHIP 17-S RANGE 36-E NMPL.

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.
B-1553

7. Unit Agreement No.

6. Form of Lease Name
State "E" Tract 17

9. Well No.
5

10. Field and Pool, or Wildcat
Wildcat-Queen

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4977' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Completion & Gas Connection</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-6-76. Ran and set cast iron bridge plug 4450'. Cap with 35' cement. Test 5 1/2" casing to 1000# for 30 minutes. Test O.K. Ran tubing and packer. Spotted 250 gal. 7 1/2% acetic acid. Perforate Queen 3908'-30' with 2 JSPF. Lowered tubing to 3916'. Parker sat at 3883'. Spotted 250 gal. 15% BD acid across perfs. Acidized with 2000 gal. 15% BD acid. Flushed with 25 bbl. 2% KCL water. Fraced Queen with 112 bbl. 75% foam & 320,000 std. cu. ft. N2 and 12,500# 10/20 sn. Well has been shut in since 9-21-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Assist. Admin. Analyst DATE 10-3-78

APPROVED BY Jerry Sexton TITLE Dist. 1. Supv. DATE NOV 21 1978

0 + 4-NMOCC-H, 1-Div., 1-Susp., 1-DE