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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-1553

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER Recompletion

7. Unit Agreement Name:

8. Farm or Lease Name: State "E" Tr. 17

2. Name of Operator: Amoco Production Company

9. Well No.: 5

3. Address of Operator: P.O. Drawer "A", Levelland, TX 79336

10. Field and Pool, or Wildcat: ~~Wildcat~~-Queen

4. Location of Well: UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 1 TWP. 17-S RGE. 36-E NMPM

12. County: Lea

15. Date ~~XXXXX~~ OC	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-6-76	—	9-22-76	4977 DF	—

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4977'	4415'		→	0-TD	NA

24. Producing Interval(s), of this completion — Top, Bottom, Name: 3908'-30 Queen

25. Was Directional Survey Made: NA

26. Type Electric and Other Logs Run: None

27. Was Well Cored: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	EXISTING CASING NOT ALTERED				

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3916'	3883'

31. Perforation Record (Interval, size and number): 3908' - 30' with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3908'-30	250 gal. 15% BD acid, 2000 gal 15% BD acid.
3908'-30'	112 bbl. 75% foam, 320,000 SCF N2', 12,500# 10/20 sn.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
9-22-76	Flowing	Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
9-22-76	24	12/64"		0	325	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			0	325	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Phillips Petroleum Co.

Test Witnessed By:

35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Assist. Admin. Analyst DATE 11-3-78

0 + 4-NMOCC-N
1-SUSP
1-Houston
1-DF

INSTRUCTIONS

This form is to be filed with the [illegible] District Office of the [illegible] after the [illegible] of any newly-drilled or deepened well. [illegible] well tests conducted, [illegible] shall also be reported. For multiple completions, [illegible] where six copies are required. See Rule [illegible]

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Use Formation Tops Previously Furnished

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy ____	T. Canyon ____	T. Ojo Alamo ____	T. Penn. "B" ____
T. Salt ____	T. Strawn ____	T. Kirtland-Fruitland ____	T. Penn. "C" ____
B. Salt ____	T. Atoka ____	T. Pictured Cliffs ____	T. Penn. "D" ____
T. Yates ____	T. Miss ____	T. Cliff House ____	T. Leadville ____
T. 7 Rivers ____	T. Devonian ____	T. Menefee ____	T. Madison ____
T. Queen ____	T. Silurian ____	T. Point Lookout ____	T. Elbert ____
T. Grayburg ____	T. Montoya ____	T. Mancos ____	T. McCracken ____
T. San Andres ____	T. Simpson ____	T. Gallup ____	T. Ignacio Qtzte ____
T. Glorieta ____	T. McKee ____	Base Greenhorn ____	T. Granite ____
T. Paddock ____	T. Ellenburger ____	T. Dakota ____	T. ____
T. Blinebry ____	T. Gr. Wash ____	T. Morrison ____	T. ____
T. Tubb ____	T. Granite ____	T. Todilto ____	T. ____
T. Drinkard ____	T. Delaware Sand ____	T. Entrada ____	T. ____
T. Abo ____	T. Bone Springs ____	T. Wingate ____	T. ____
T. Wolfcamp ____	T. ____	T. Chinle ____	T. ____
T. Penn. ____	T. ____	T. Permian ____	T. ____
T. Cisco (Bough C) ____	T. ____	T. Penn. "A" ____	T. ____

OIL OR GAS SANDS OR ZONES

No. 1, from None 3908' to 3930'
No. 2, from ____ to ____
No. 3, from ____ to ____
No. 4, from ____ to ____
No. 5, from ____ to ____
No. 6, from ____ to ____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ____ feet. ____
No. 2, from ____ to ____ feet. ____
No. 3, from ____ to ____ feet. ____
No. 4, from ____ to ____ feet. ____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Sand, Caliche	4175	4210	35	Anhydrite, Lime
200	368	168	Red bed	4210	4360	150	Anhydrite, gyp
368	1975	1607	Red bed, shells	4360	4405	45	Anhydrite, Lime
1975	2100	125	Red bed, Anhydrite	4405	4977	572	Lime
2100	2185	85	Anhydrite, Salt				
2185	2280	95	Salt. Red Shale, Anhydrite				
2280	2293	13	Salt, Anydrite				
2293	2375	82	Salt, Red Shale				
2375	2715	340	Salt, Shells				
2715	2845	130	Salt				
2845	2950	105	Salt, Anhydrite				
2950	3013	63	Anhydrite				
3013	3285	272	Anhydrite, Shale, Gyp.				
3285	3610	325	Anhydrite, Shale				
3610	4055	445	Anhydrite				
4055	4080	25	Anhydrite, Gyp.				
4080	4135	55	Anhydrite				
4135	4175	40	Anhydrite, Gyp.				