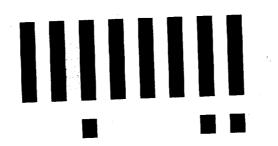
l _		
NO. OF COPIES RECEIVED		Form C+103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		Z.13C(1148 1-1-02
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5. State Oil & Gas Lease No.
		B-1553
SUNDE	RY NOTICES AND REPORTS ON WELLS	minimum
USE "APPLICAT	OF THE PROPERTY OF THE PROPERT	
· ·		7. Unit Agreement Name
WELL WELL	OTHER.	
2. Name of Operator	TION COMPANY	8. Farm or Lease Name
AMOCO PRODUC	STATE E TRACT /	
. Address of Operator  D.O. DOAWED A JEVELLA	ID TEVER TODGE	9. Well No.
P.O. DRAWER A, LEVELLAN	YU, IEARS 1933b	5
. Location of Well	0.0	10. Field and Pool, or Wildcat
UNIT LETTER	990 FEET FROM THE SOUTH LINE AND 660 FEET F	ROM WILDCAT
THE <u>EAST</u> LINE, SECTION	ON TOWNSHIP	
	NAME OF THE PARTY	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4977 DF	LEA
Check	Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF IN		
	SOBSEQUE	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
EMPORARILY ABANDON		ALTERING CASING
JLL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT ION	PLUG AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER RECOMPLETE	- 101 M - 111
OTHER	OTHER TECOMPLETE	IN QUEEN
. Describe Proposed or Completed Op.	erations (Clearly state all pertinent details, and give pertinent dates, include	ing estimated date of starting any propo-
Jan Undres Zo	me - abandoned - Set CIBP @	? 4450' and cap
w/ 35 ' Cm	+ = /2/01	
$\omega_{l}$ 32 cm	x. 3/6//6.	
·	0 1 1 1 1 1 1	n 4 0
Queen zone.	- Run Compensated Neutron and	Samma Kay
A 0.00.		
	$t_{-}$	N MV OT
and Cotton	Log 4400 to 2100', Spot 250	gal 71/2 %
	Log 4400 to 2100', Spot 250	gal 7/270
	Log 4400 to 2100', Spot 250	gal 7/270
acetic aci	Log 4400 to 2100', Spot 250'd, Perf Queen 3908'-3930'	gal 7½70 ω/2JSPF,
acetic aci	Log 4400 to 2100', Spot 250'd, Perf Queen 3908'-3930'	gal 7½70 ω/2JSPF,
acetic aci Evaluated	Log 4400 to 2100', Spot 250 d, Perf Queen 3908'-3930' . On 5/11/76 Re-acid Perfs. W	gal 7½70 ω/2JSPF,
acetic aci Evaluated	Log 4400 to 2100', Spot 250'd, Perf Queen 3908'-3930'	gal 7½70 ω/2JSPF,
acetic aci Evaluated	Log 4400 to 2100', Spot 250 d, Perf Queen 3908'-3930' . On 5/11/76 Re-acid Perfs. W	gal 7½70 ω/2JSPF,
acetic aci Evaluated	Log 4400 to 2100', Spot 250 d, Perf Queen 3908'-3930' . On 5/11/76 Re-acid Perfs. W	gal 7½70 ω/2JSPF,
acetic aci Evaluated	Log 4400 to 2100', Spot 250 d, Perf Queen 3908'-3930' . On 5/11/76 Re-acid Perfs. W	gal 7/270 ω/2JSPF,
acetic aci Evaluated	Log 4400 to 2100', Spot 250 d, Perf Queen 3908'-3930' . On 5/11/76 Re-acid Perfs. W	gal 7/270 ω/2JSPF,
acetic aci Evaluated	Log 4400 to 2100', Spot 250 d, Perf Queen 3908'-3930' . On 5/11/76 Re-acid Perfs. W	gal 7½70 ω/2JSPF,
acetic aci Evaluated	Log 4400 to 2100', Spot 250 d, Perf Queen 3908'-3930' . On 5/11/76 Re-acid Perfs. W	gal 7½70 ω/2JSPF,
acetic aci Evaluated BDA and	Log 4400 to 2100', Spot 250 d, Perf Queen 3908'-3930' . On 5/11/76 Re-acid Perfs. W	gal 7/270 ω/2JSPF,
Evaluated  BDA and	Log 4400 to 2100', Spot 250 d, Perf Queen 3908'-3930' . On 5/11/76 Re-acid Perfs. W Evaluated.	gal 7½70 ω/2JSPF,
Evaluated  BDA and	Log 4400 to 2100', Spot 250  d, Perf Queen 3908'-3930'  On 5/11/76 Re-acid Perfs. W/ Evaluated.	gal 7½70 ω/2JSPF, 2000 gals 15%
Evaluated  BDA and  Thereby certify that the information a	Log 4400 to 2100', Spot 250 d, Perf Queen 3908'-3930' . On 5/11/76 Re-acid Perfs. W Evaluated.	gal 7½70 ω/2JSPF,
Evaluated  BDA and  Thereby certify that the information a  NED Hay W.	Log 4400 to 2100', Spot 250  d, Perf Queen 3908'-3930'  On 5/11/76 Re-acid Perfs. W/ Evaluated.  TITLE Administrative Assistant	gal 7½70 ω/2JSPF, 2000 gals 15%
Evaluated  BDA and  Thereby certify that the information a  WMOCC-H  Original	Log 4400 to 2100', Spot 250  D, Perf Queen 3908'-3930'  On 5/11/76 Re-acid Perfs. W/ Evaluated.  Evaluated.  TITLE Administrative Assistant	gal 7½70 ω/2JSPF, 2000 gals 15%
Evaluated  BDA and  Thereby certify that the information a  WMOCC-H  Cong S  PROVED BY	Log 4400 to 2100', Spot 250  d, Perf Queen 3908'-3930'  Dn 5/11/76 Re-acid Perfs. W/ Evaluated.  Title Administrative Assistant	gal 7½70 ω/2JSPF, 2000 gals 15%
Evaluated  Evaluated  BDA and  Thereby certify that the information a  NED	Log 4400 to 2100', Spot 250  d, Perf Queen 3908'-3930'  Dn 5/11/76 Re-acid Perfs. W/ Evaluated.  Title Administrative Assistant	gal 7½70 ω/2JSPF, 2000 gals 15%
Evaluated  BDA and  Thereby certify that the information a  WMOCC-H  Original	Log 4400 to 2100', Spot 250  d, Perf Queen 3908'-3930'  Dn 5/11/76 Re-acid Perfs. W/ Evaluated.  Title Administrative Assistant	gal 7/270 ω/ 2 JSPF, 2000 gala 15%







Job separation sheet

DISTRIBUTION SANTAFE				
	1 1 1			Form C-103
SANTA FE	<del></del>			Supersedes Old
	NEW	MEXICO OIL CONSERVATI	ON COMMISSION	C-102 and C-103 Effective 1-1-65
FILE				
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State Fee
OPERATOR				5. State Oil & Gas Lease No.
<del></del>				B-1553
(DO NOT USE THIS F	SUNDRY NOTICES A	ND REPORTS ON WELLS R TO DEEPEN OR PLUG BACK TO A (FORM C-101) FOR SUCH PROPOS	DIFFERENT RESERVOIR.	
1.				7. Unit Agreement Name
WELL X GAS WELL  2. Name of Operator		****	Lov	ington San Andres Unit
Skelly Oil Compa	any		Lov	8. Form or Lease Name  Ington San Andres Unit
3. Address of Operator	W4 31 4 - m			9. Well No.
4. Location of Well	Midland, Texas 7	9701		51
	4000			10. Field and Pool, or Wildcat
UNIT LETTER P	. 4290 FEET FI	OM THE North LINE	ND 660 FEET FRO	Lovington San Andres
Vest				
THE LASE	LINE, SECTION	TOWNSHIP 178 RA	NGE <u>36E</u> NMP	
mmmm	15 Fle	vation (Show whether DF, RT,	CP 1	
				12. County
		4977' D		Lea
	Check Appropriate Be	ox To Indicate Nature o	f Notice, Report or O	ther Data
NOTI	CE OF INTENTION TO:		SUBSEQUEN	IT REPORT OF:
<del></del>				
PERFORM REMEDIAL WORK	PI	UG AND ABANDON REMEDIA	L WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMEN	CE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	c.	ANGE PLANS CASING	EST AND CEMENT JOB	_
		OTHE	Temporarily Ab	andoned x
OTHER			-	
17 December December Co	1 1 1 2 11 (01 1			
work) 322 KG22 1103.				
The above well p	roduces 100% water mporarily abandone	and is uneconomics d. Present plans s	ol to operate F	ffective April 20, 1965, bandon this well in the
The above well p this well was te first quarter of	roduces 100% water mporarily abandone 1975.	and is uneconomical. Present plans and is uneconomical.  omplete to the best of my know the complete to the best of my know the control of th	to operate. Extre to plug and a	ffective April 20, 1965, bandon this well in the

CONDITIONS OF APPROVAL, IF ANY: The conditions of Approval, IF ANY