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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-1553

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name STATE E TRACT 17	
2. Name of Operator AMOCO PRODUCTION COMPANY		9. Well No. 5	
3. Address of Operator BOX 367, ANDREWS, TEXAS 79714		10. Field and Pool, or Wildcat UNDESIGNATED	
4. Location of Well UNIT LETTER P LOCATED 990 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE OF SEC. 1 TWP. 17-S RGE. 36-E NMPM		12. County LEA	
19. Proposed Depth 3900		19A. Formation QUEEN	
20. Rotary or C.T. WORKOVER		21. Elevations (Show whether DF, RT, etc.) 4977 DF	
21A. Kind & Status Plug. Bond BLANKET-ON FILE		21B. Drilling Contractor —	
22. Approx. Date Work will start 5-1-76			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13"	50	295	200	
11"	8 5/8"	28	3141	500	
7 7/8"	5 1/2"	17	4557	300	

Propose to abandon San Andres by setting CIBP @ 4450' & cap w/ 35' cement.

Test csg to 1000psi for 30 min. if OK. Run logs and Perforate Queen interval (to be picked from log) w/ 2 1/2" SPF. Evaluate and test on production.

BOP PROGRAM ATTACHED:

ACREAGE IS NOT DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Larry Sexton* Title ADMINISTRATIVE ASSISTANT Date 4-6-76

(This space for State Use)

045-NMOC-4
1-DIV
1-SUSP
1-RRY

APPROVED BY *Larry Sexton* TITLE ADMINISTRATIVE ASSISTANT DATE APR 8 1976

CONDITIONS OF APPROVAL, IF ANY: The sale of gas from this well will not be authorized until either a standard proration unit is formed, or an NSP Order is obtained.