	60, DF (0P)(\$ #1151960					
	DISTRIBUTION SANTA FC	NET BEAR OTHER CONTRACTOR			Paim C-104 Superscies Old C-108 and C+	
	F ILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Effective 1-1	-03
	LAND OFFICE					
	GAS OPERATOR					
I.	PRORATION OFFICE					
	Skelly Oil Company Address				······································	
	P. O. Box 1351, Midland Reason(s) for filing (Check proper box,		Other (l'lease		0	
New Well     Change in Transporter of:     Phillips Petroleum       Recompletion     Oil     Dry Gas     Skelly's Lovington						
	Change In Ownership	Casinghead Gas X Conder	sole 0ctober	L, 1971		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including Fi	cruation	Kirid of Lease		Lease No.
	Lovington San Andres Un	nit 43 Lovington San	Andres	State, Federal cr	Fee State	B-1553
		0 Feet From The North Lin	e and <u>660</u>	Feet From The	West	
	Line of Section 1 To	waship 17-S Flange 3	6-е , кмрм,		Lea	County
III.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	S	o which approved	conv of this form in	to be senti
	Neme of Authorized Transporter of Oil (X)       or Condensate (Address (Give address to which approved copy of this form is to be sent)         Texas-New Mexico Pipeline Company       P. O. Box 1510, Midland, Texas 79701					
	Name of Authorized Transporter of Casinghead Gas X       or Dry Gas       Address (Give address to which approved copy of this form is to be sent)         Phillips Petroleum Company       Phillips Bldg., Room B-2, Odessa, Texas 79760					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? When Yes			
	If this production is commingled wi	th that from any other lease or pool,		number:		l
1V.	COMPLETION DATA Designate Type of Completion	on - (X)	New Well Workover	Deepen F	Plug Back   Same R	es'v. Diff, Res'
	Date Spudded	Date Compl. Ready to Pred.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Tep Oli/Gcs Pay		Tubing Depth	
	Perforations			E	Depth Casing Shoe	
			D CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
	TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil and	l must be equal to o	r exceed top all:
τ.	OIL WELL able for this depth or be for full 24 hours)           Date First New Oil Run To Tanks         Date of Test   Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Tost	Cil-Bbis.	Woter-Bble.		Gan-MCF	
	GAS WELL		Bbls. Condensate/MMC	<b>F</b>	Gravity of Condense	77.8
	Actual Prod. Test-MCF/D	Length of Test				i 
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-In)	Casing Prossure (Shut	-xn)	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and Commission have been complied v	APPROVED 0CT 29 1971		•		
	above is true and complete to the	BY Orig. Signed by Joe D. Ramey TITLE Dist. I, Supy.				
			TITLE			
	C. K.	t of the deviat.				
	District Prod					
	October	25, 1971	Fill out only Sections I, II, III, and VI for changes of ov well name or number, or transporter, or other such change of condu-			hangoa of own enge of conditi
	(1)	Separate Forms C-104 must be filed for each pool in 1921;				