

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1553	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name State E Tract 18
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 15
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 17-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3844' RDB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to isolate the water production by squeezing perforations 8236'-48', 8261'-67', and 8300'-08', and then reperforating the interval 8300'-08' as follows:

Pull tubing and packer set at 8051'. Set a cement retainer at 8136'. Squeeze perfs 8236'-48', 8261'-67', and 8300'-08' with 100 sacks class H cement containing Tuff-Plug and 150 sacks class H neat cement. Drill out to 8400' and pressure test squeeze. Reperforate the interval 8300'-8308' with 2 JSPF. Run 3 joints 2-7/8" tailpipe, packer, and 2-7/8" tubing to surface. Set the packer at apx. 8100'. Run base gamma ray/temp. survey 8400'-8100'. Acidize with 1000 gal 15% NEFE HCL acid and flush with 2200 gal fresh water. Run after treatment survey 8400'-8100'. Swab and flow test to evaluate production. Supplemental brief will follow pending results of swab testing.

O+5-NMOCD,H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 2-28-84
Eddie W. Seay
APPROVED BY Oil & Gas Inspector TITLE _____ DATE FEB 29 1984
CONDITIONS OF APPROVAL, IF ANY: