

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1553

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State E Tract 18
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 15
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 17-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Lovington Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3844' RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-30-84 and pulled tubing. Set a cement retainer at 8137' and cemented with 100 sacks class C cement with additives. Cemented with 150 sacks class C with additives. Reversed out 55 sacks. Drilled out cement 8130'-8137'. Drilled out cement retainer 8137'-8139' and drilled out cement 8139'-8157'. Circ. clean and drilled out cement 8157'-8260'. Pressure tested to 500 psi for 30 min and OK. Drilled metal 8264'-8278' and circ. clean. Perforated 8236'-8248'. Ran cement bond scanning tool 8263'-7970'. Milled 8279'-8291' and mill wore out. Pulled out of hole. Cleaned out 8291'-8480'. Circ. clean and displaced hole with fresh water. Changed out wellhead. Ran cement bond log, compensated neutron log, natural gamma ray log, GST capture log, and cement evaluation log. Ran 2-7/8" tubing to 8448'. Shut-in well to evaluate logs. Moved out service unit 2-9-84.

0+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Iorman TITLE Assist. Admin. Analyst DATE 2-14-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY JERRY SEXTON SUPERVISOR

TITLE _____

DATE FEB 17 1984

CONDITIONS OF APPROVAL, IF ANY: