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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1553

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Side Track

7. Unit Agreement Name

8. Farm or Lease Name
State "E" Tr. 18

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Drawer "A", Levelland, TX 79336

9. Well No.
15

10. Field and Pool, or Wellcat
Lovington Abo

4. Location of Well
UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM

12. County
Lea

THE West LINE OF SEC. 1 TWP. 17-S RGE. 36-E NMPM

15. Date Spudded - 00 4-10-76 16. Date T.D. Reached 10-23-76 17. Date Compl. (Ready to Prod.) 11-30-76 18. Elevations (DF, RKB, RT, GR, etc.) 3843' DF 19. Elev. Casinghead

20. Total Depth 8523 21. Plug Back T.D. 8470 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 8236 - 8248 ABO 25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run Dual LL Micro-SFL. Compensated Neutron-Formation Density 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23-26	8523	8-3/4	1200	----

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	8248	8152

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL		SIZE	NUMBER	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8236 - 8248			2 JSPF	8236-8248	1000 Gal 15% NE Acid

33. PRODUCTION							
Date First Production 11-22-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11-30-76	Hours Tested 24	Choke Size ----	Prod'n. For Test Period ----->	Oil - Bbl. 178	Gas - MCF TSTM	Water - Bbl. 21	Gas-Oil Ratio ----
Flow Tubing Press. ----	Casing Pressure ----	Calculated 24-Hour Rate ----->	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) ----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM Test Witnessed By J. H. Hankins

35. List of Attachments
2 Copies of Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

44-NMOC-H
1-DIV
1-SUP
SIGNED Ray W. Cox TITLE Administrative Assistant DATE 12-2-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2105'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2210'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2995'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4540'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5950'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 7520'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8090'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4465	6408	1943	Dolomite				
6408	6543	135	Dolomite and Shale				
6543	6607	64	Dolomite				
6607	6856	249	Dolomite and Shale				
6856	7674	818	Dolomite				
7674	7765	91	Dolomite and Shale				
7765	8158	393	Dolomite				
8158	8305	147	Dolomite and Shale				
8305	8523	218	Dolomite				