

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator Amoco Production Company

Address BOX 68, HOBBS, N. M. 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change in Ownership ☐ Casinghead Gas ☒

Other (Please explain) EFFECTIVE 10-1-71
FORMERLY: SKELLY OIL CO

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>STATE E TRACT 18 15</u>	Well No. <u>15</u>	Pool Name, including Formation <u>LOUINGTON ABO</u>	Kind of Lease State, Federal or Foreign <u>STATE</u>	Lease No. <u>B-1553</u>
Location Unit Letter <u>C</u> <u>330</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>WEST</u>	Line of Section <u>1</u>	Township <u>17-S</u>	Range <u>36-E</u>	NMPM, <u>LEA</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>TEXAS-NEW MEXICO PLCo</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1510, MIDLAND TEXAS</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>PHILLIPS PETRO Co</u>	Address (Give address to which approved copy of this form is to be sent) <u>BARTLESVILLE OKLA</u>
If well produces oil or liquids, give location of tanks. Unit <u>C</u> Sec. <u>1</u> Twp. <u>17</u> Rge. <u>36</u>	Is gas actually connected? <u>YES</u> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

<u>OK-111000-11</u> <u>1-1034</u> <u>1-1034</u> <u>1-1034</u> <u>1-1034</u> <u>1-1034</u>	(Signature) <u>AREA SUPERINTENDENT</u> (Title) OCT 14 1971 (Date)
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OIL CONSERVATION COMMISSION

OCT 19 1971

APPROVED _____, 19____
BY Joe D. Ramey
TITLE Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

7-21-77

RECEIVED

OCT 10 1977

OIL CONSERVATION BOARD
HOBBES, N. J.