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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name STATE Tr 18
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 15
4. Location of Well UNIT LETTER <u>Q</u> <u>330</u> FEET FROM THE <u>NORTH</u> LINE AND <u>2310</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17</u> RANGE <u>36</u> NMPM.	10. Field and Pool, or Wildcat LOUINGTON Abo
15. Elevation (Show whether DF, RT, GR, etc.) <u>3843' R.D.B.</u>	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JQB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity of well,
remedial work performed as follows:

Separated additional pay interval 8290-97' @ 2.5 SPF.
Added 4/500 gal 15%. Evaluated and restored to
production.

Prior - pmp 8280 x 143 BW 24 hrs.
After - pmp 8880 x 348 BW 24 hrs.

TL- 8550
PAD 8350

OC- 4-23-70
COMP- 5-7-70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE AREA SUPERINTENDENT DATE MAY 7 1970

APPROVED BY John W. Runyan TITLE Geologist DATE MAY 12 1970
CONDITIONS OF APPROVAL, IF ANY:
1-503.8

RECEIVED

MAY 11 1970

OIL CONSERVATION
FOREIGN