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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.
B-1553

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name 16054 State E Tract 18
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 16
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 17-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Allotment Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3848' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING CONS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 4-15-84, pulled rods, pump, removed tree, and installed blow-out preventer. POH with 2-7/8" tubing, 7" Guiberson tubing anchor, and 2-7/8" tubing. Ran 7" Baker Cast Iron bridge plug and 2-7/8" tubing. Cast iron bridge plug set at 8103'. Displaced hole with 300 bbl brine and recovered apx. 80 bbl oil. Pumped 15 sx class C cement and displaced cement. Reversed out cement and pumped 110 bbl brine gel 8010'-4500'. Pulled tubing and stinger. Ran 4" casing gun and perfered intervals 4498'-99' w/4SPF. POH with wireline and loaded casing with 21 bbl brine. Pressured casing to 2000 psi. Couldn't establish circulation. Ran pipe recovery log and found free pipe at 4356'. Ran 4" casing gun and perfered 4330'-31' w/4 JSPF. Established circulation out 7" X 9-5/8" annulus. Ran Baker 7" cement retainer and 2-7/8" tubing. Retainer set at 4261'. Pumped 346 sx class C cement. D placed and reversed out cement. Apx. 35' cement was on retainer. Pumped 99 bbl gelled brine, pulled tubing and stinger. Ran 4" casing gun and perfered 7" X 9-5/8" casing at 1450'. POH and broke circulation between 7" X 9-5/8" casing and 9-5/8" X 13-3/8" casing. Ran 7" Baker cement retainer, 2-7/8" tubing, and cement retainer was set at 1326'. Pumped 900 sx class C cement. Circulated cement between 7" X 9-5/8" casing and reversed out 12 sx cement. Left 35' cement on top of retainer and displaced with 48 bbl 25# gelled brine. POH and laid down tubing. Spotted 15 sx class C cement surface plug and removed blowout preventer. Moved off service unit 4-23-84 and erected PXA marker.

18. I hereby certify that the information furnished herein is true and correct to the best of my knowledge and belief.
SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 4-26-84
APPROVED BY A. A. Fattommi TITLE Field Rep DATE 11-7-84
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 27 1984

CCO
OFFICE