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(Top of cement will be apx. 1600'.) Cap cement retainer with 35' of cement. Perforate through 7" and 9-5/8" casing string at 1450'. Set a cement retainer at 1350'. Circ. cement behind 7" casing string. Close valve and circ. cement behind 9-5/8" casing string. Gap the retainer and pull out of hole. Spot 15 sacks class C neat cement at surface. Erect PXA marker and cap well. (Note: Place mud consisting of 10# brine and 25# gel/bbl between all plugs.         0+5-NMOCD,H       1-R.E. Ogden, HOU Rm. 21.150       1-F.J. Nash, HOU Rm. 4.206       1-CLF       1-GDH,blc         6.1 bercey certify that the information above its true and complete to the best of my snowing cand belief.						
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