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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-79

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1553

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE ON PLUS BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Form or Lease Name State E Tr. 18
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 16
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 990 FEET FROM West THE LINE, SECTION 1 TOWNSHIP 17-S RANGE 36-E NMPL.	10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPER. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Squeeze and Reperf ☒ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4/16/79. Ran 6-1/8" bit, 8 drill collars, and tubing. Drilled bridge plug and cement from 8278'-8497'. Pulled tubing and laid down drill collars and bit. Perforated intervals 8444'-52', 8437'-41', 8428'-34', 8404'-10', and 8389'-99'. Ran tail pipe and packer. Spot 100 gallons 15% NE acid. Pulled up tubing and set packer at 8305'. Tail-pipe set at 8367'. Acidized well with 4000 gallons 15% NE acid, 500# mothballs, and 1000 gallons gelled brine water in 2 stages. Flushed with 75 bbls. oil. Swab well. Pulled packer and tubing. Ran submersible pump and tubing. Rig down service unit 4/26/79. Pumped tested well for 10 days. Pumped 10 BO and 24,000 BW in 10 days. Moved in service unit 10/11/79. Pull tubing and pump. Ran cement retainer on wireline. Set retainer at 8325'. Ran tubing. Squeezed perfs 8370'-8452' with 70 sacks of Thixset. Pulled tubing. Ran 6-1/8" bit, drill collars, and tubing. Drilled cement from 8165'-8260'. Fell out of cement. Ran bit to top of retainer at 8325'. Pulled tubing and bit. Perfed 8260'-70' and 8290'-95' with 2 DPJSPF. Ran tailpipe, packer, and tubing. Spot 100 gallons 15% NE acid at 8295'. Washed and soaked perfs. Packer set at 8199'. Tailpipe at 8260'. Acidized well with 1900 gallons 15% NE acid. Swabbed well. Pulled packer and tubing. Ran tubing and submersible pump. Set pump at 7000'. Returned well to production. Production after workover in 24 hrs. was 72 BO and 2568 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Mark [Signature] TITLE Asst. Admin. Analyst

DATE 3-19-80

Orig. Signed by  
Jerry SextonAPPROVED BY Dist 1, Supr.  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

O+4 NMOCD - H 1-HOU 1-Susp 1-MKE