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CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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1a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1553

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN EXISTING RESERVOIR.  
USE "APPLICATION FOR PERMIT - 2" (FORM C-101) FOR SUCH PROPOSALS.)

SEP 20 1979

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	3. Farm or Lease Name State E Tr. 18
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 16
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3848 RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Squeeze and Reperf</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze off lower perforations, reperforate in upper portion of zone and stimulate as necessary to increase production. Interval 8370-8452 will be squeezed with approximately 50 sacks Thixset cement. After squeezing existing perforations, clean well out to 8305. Intervals 8260-8270 and 8290-8295 will then be perforated with 2 DPJSPF. Perforations will then be treated with approximately 2000 gallons of 15% HCL acid in three stages with 250 lbs. of rock salt in 500 gallons of gelled brine used as stage separators. Upon completion of evaluation, return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant Administrative Analyst DATE 9-19-79

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist. 1. Super DATE SEP 20 1979  
CONDITIONS OF APPROVAL, IF ANY