

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED
APPROVED
J.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator: Amoco Production Company

Address: BOX 68, HOBBS, N. M. 88240

Reason for change (check proper box)

New Well
Production
Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

EFFECTIVE 10-1-71

FORMERLY: SKELLY OIL CO

If change of ownership, give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Well No. STATE E TRACT 18 16
Well Name, including Formation: LOUGHTON ABO
Kind of Lease: STATE
Lease No.: B-1553
Location: Unit Letter D 330 Feet From The NORTH Line and 990 Feet From The WEST
Line of Section 1 Township 17-S Range 36-E NMPM LEA County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter: TEXAS-NEW MEXICO PLCO
Address (Give address to which approved copy of this form is to be sent): BOX 1510 MIDLAND TEXAS
PHILLIPS PETRO CO
Address (Give address to which approved copy of this form is to be sent): BIRTLESVILLE OKLA
Is well produces oil or liquids, give location of tanks: C 1 17 36
Is gas actually connected? YES

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (OF, RNB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

OCT 19 1971

APPROVED

BY

TITLE

Orig. Signed by

Joe D. Ramer

Dist. I, Supr.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OK-1104-11
1-1004
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AREA SUPERINTENDENT

(Title)

OCT 14 1971

(Date)

4.00

RECEIVED

DEC 1 1971

OIL CONSERVATION COMM.
HQS. A. 10.