NUMBER OF	COPIES FECEIVED											
SANTA FE			-		<u> </u>		אנרהי	VATION	COMMERCIA	м		
LAND OFFIC				MISCELLANEOUS REPORTS ON WELLS								
TRANSPORT	011											
PRORATION OPERATOR	OFFICE		(Sub	omit to approp	riate D	istric	t Office	as per Col	nmission <sup>3</sup> Ruli	1108	X	
ame of Co Pat	• •	Petr	oleun Cerpe	oration	ľ	Addres Bo		liobbs.	New Mexico	. <b>8</b>	240	
ease				Well No.		etter	Section	Township		Rang	e	
ate Work I	ate "E" Tra	TOL T	Pool	16		D	<u> </u>	County	17-5	L	36-E	
	<b>na 2-17-64</b>		Lovingto	oz Abe				County	Let			
				IS A REPORT			·····					
	ning Drilling Op	eration		Casing Test an		nt Job	[	Other ()	Explain):			
Plugg			ture and quantit	Remedial Work					<u>.</u>			
/itnessed   <b>X.</b> ]	<sup>by</sup> <b>R. Frasio</b> r			Position Field	Forem	10.12		Company <b>Pan Amo</b>	ricen Potr	olew	Corporation	
	•		FILL IN BI	Field ELOW FOR R	REMED	IAL W	ORK RE	Pan Amo		olen	Corporation	
<b>N.</b> 1 F Elev.	R. Frazier	TD		Field ELOW FOR R	REMED Inal W	IAL W ELL D	ORK RE	Pon Amo	NLY ; Interval		<b>Corporation</b>	
<b>X.</b> J	R, Frazior 3848' RIB	T D	85341	Field ELOW FOR R ORIG	REMED INAL W	IAL W ELL D	ORK RE	Ports O Producing	NLY ; Interval <b>5270</b>	Co	mpletion Date 3-17-59	
<b>X.</b> J	R. Frazier 38481 RDB meter			Pield ELOW FOR R Original PBTI	REMED INAL W	IAL W ELL D	ORK RE	Ports O Producing	NLY Interval <b>3270</b> Oil Strir	Co ng Dep	mpletion Date 3-17-59	
<b>X.</b> I F Elev. ubing Dian	R, Frazior 3848' RIB	R.	8534 I Tubing Depth	PBTI 82921	REMED INAL W D 834	IAL W ELL D Ol il Strin	ORK RE DATA ng Diame	Pon Amo PORTS O Producing (1501-	NLY Interval <b>3270</b> Oil Strir	Co	mpletion Date 3-17-59	
F Elev.	R. Frazier 3245 EEE meter 2" EE Interval(s)	R.	85341	PBTI 82921	<b>834</b>	IAL W ELL D 01 iil Strin	ORK RE DATA ng Diame	Pan Amo PORTS O Producing (1501-4) ter No 4 SPT	NLY Interval 3270 Oil Strir	Co ng Dep	mpletion Date 3-17-59	
F Elev.	R. Frazier 3245 EEE meter 2" EE Interval(s)	R.	8534 I Tubing Depth	Field ELOW FOR R ORIG PBTI \$292! PT; \$230-4	EMED INAL W 834 0 0 0 9 8 9 9 9	IAL W ELL D 01 iil Strin 250- roduci	ORK RE ATA ng Diame <b>701 M</b>	Pan Amo PORTS O Producing (1501-4) ter No 4 SPT	NLY Interval 3270 Oil Strir	Co ng Dep	mpletion Date 3-17-59	
F Elev.	R. Frazier 3245 EEE meter 2" EE Interval(s)	81.50	8534 I Tubing Depth	Field   ELOW FOR R   ORIGI   PBTI   \$292!   PT; \$230-4   RESULT   ion Gas F	EMED INAL W 834 0 0 0 9 8 9 9 9	IAL W ELL D Ol il Strin 250- roduci	ORK RE ATA ng Diame 701 W ng Forma COVER Water F	Pan Amo PORTS O Producing (1501-4) ter No 4 SPT	NLY Interval 3270 Oil Strir	Co ng Dep 5171	mpletion Date 3-17-59	
F Elev. ubing Dian erforated 1 pen Hole 1 Test Before	R. Frazier 38481 RIB meter 24 K Interval(s)	81.50	<b>8534</b> Tubing Depth <b>60! W/2 SI</b> Oil Producti	Field   ELOW FOR R   ORIGI   PBTI   \$292!   PT; \$230-4   RESULT   ion Gas F	REMED INAL # 834 0 9 9 9 9 9 1 5 0 9 9 7 5 0 F 7 0 7 5 0 7 1 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	IAL W ELL D Ol il Strin 250- roduci	ORK RE ATA ng Diame 701 W ng Forma COVER Water F	Pan Amo PORTS O Producing (1501- ter M A SPT Ation(s) Production PD	NLY Interval 270 Oil Strir Abe GOR	Co ng Dep 5171	mpletion Date 3-17-59 th Gas Well Potential	
F Elev. ubing Dian erforated D pen Hole D Test Before Workover After	R. Frazier 3848: RIE meter 2" ES Interval(s) Interval Date of Test 11-15-63	81.50	85341 Tubing Depth 601 W/2 SI Oil Producti B P D 35	Field ELOW FOR R ORIG PBTI 8292! PT: 8230-4 RESULT ion Gas F MO	REMED INAL # 834 0 9 9 9 9 9 1 5 0 9 9 7 5 0 F 7 0 7 5 0 7 1 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	IAL W ELL D Ol il Strin 250- roduci	ORK RE ATA ng Diame 701 W/ ng Forma OVER Water F B 135	Pan Amo PORTS O Producing (1501- ter M A SPT Ation(s) Production PD	NLY Interval 3270 Oil Strin Abe GOR Cubic feet/ MA	Co ng Dep 5171	mpletion Date 3-17-59 th Gas Well Potential	
Test Before Workover	<b>R. Frazier</b> <b>38481 RIB</b> meter <b>2* IS</b> Interval(s) Interval Date of Test <b>11-15-63</b> <b>2-17-64</b>	81.50	<b>8534</b> Tubing Depth <b>60! W/2 SI</b> Oil Producti BPD	Field ELOW FOR R ORIG PBTI \$292! PT; \$230-4 RESUL ion Gas F MO BA TSEN	REMED INAL # 834 0 9 9 9 9 9 1 5 0 9 9 7 5 0 F 7 0 7 5 0 7 1 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	IAL W ELL D 01 il Strin roduci WORK on	ORK RE ATA ng Diame 701 W/ ng Forma OVER Water F B 135	Pon Amo PORTS O Producing (1501- tter M A SPF Ation(s) Production PD	NLY Interval 270: Oil Strin Abe Cubic feet/ NA TSTM formation give	Сс ng Dep <b>5171</b> ВЫ	mpletion Date 3-17-59 th Gas Well Potential	
Test Before Workover	R. Frazier   38481 RIB   meter   2* E   Interval(s)   Interval   Date of Test   11-15-43   2-17-44   OIL CONS	81.50	85341 Tubing Depth -601 W/2 SI Oil Producti B P D 35 55	Field ELOW FOR R ORIG PBTI \$292! PT; \$230-4 RESUL ion Gas F MO BA TSEN	REMED INAL W B B B B B C F P C F P D C F P D	IAL W ELL D 01 il Strin roduci WORK on	ORK RE ATA ng Diame 701 W/ ng Forms OVER Water F B 135 128 by certif best of Origi	Pan Amo Producing 1501- ter M 4 SPT ation(s) Production PD y that the in my knowled	NLY Interval 270: Oil Strin Abe GOR Cubic feet/ NA TSTM nformation give ge.	Сс ng Dep <b>5171</b> ВЫ	Gas Well Potential MCFPD	
Test Before Workover	R. Frazier   38481 RIB   meter   2* E   Interval(s)   Interval   Date of Test   11-15-43   2-17-44   OIL CONS	81.50	85341 Tubing Depth -601 W/2 SI Oil Producti B P D 35 55	Field ELOW FOR R ORIG PBTI \$292! PT; \$230-4 RESUL ion Gas F MO BA TSEN	REMED INAL W B3A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	IAL W ELL D OI DI Strin 250- roduci WORK on I here to the Name Positi	ORK RE ATA ng Diame 701 W/ ng Forma (OVER Water F B 135 125 by certif best of Origin V. E on	Pen Amo PORTS O Producing (1501- ter (A SPT ation(s) Production PD (STALEY)	NLY Interval 270: Oil Strin Abe Cubic feet/ NA TSTM formation give ge.	Сс ng Dep <b>5171</b> ВЫ	Gas Well Potential MCFPD	
Test Before Workover	R. Frazier   38481 RIB   meter   2* E   Interval(s)   Interval   Date of Test   11-15-43   2-17-44   OIL CONS	81.50	85341 Tubing Depth -601 W/2 SI Oil Producti B P D 35 55	Field ELOW FOR R ORIG PBTI \$292! PT; \$230-4 RESUL ion Gas F MO BA TSEN	REMED INAL W B 834 0 0 834 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	IAL W ELL D OI DI Strin 250- roduci WORK on I here to the Name Positi	ORK RE ATA ng Diame 70' W/ ng Forms COVER Water F B 135 126 bby certific best of Origin V, E on	Pan Amo Producing 1501- ter M 4 SPT ation(s) Production PD y that the in my knowled	NLY Interval 270: Oil Strin Abe Cubic feet/ NA TSTM formation give ge.	Сс ng Dep <b>5171</b> ВЫ	Gas Well Potential MCFPD	





## **Job separation sheet**

		NEW MEXICO	OIL CONSE	ERVATI	ON CO	OMMISSIO	NHOPPO	đ'a	FORM C-103 (Rev 3-55)	
- · · ·		MISCELL	ANEOUS RI	EPORT	'S ON	WELLS	14 L C	land the		
	(	(Submit to appropriat	e District Offi	ice as pe	r Comm	ission Rule	1106) 2	5 114	<b>.</b>	
Name of Comp Para Ame	any prican Patrol	eum Corporation	2	Address Box	: 68 -	Hobbs,	New Mexi	co	- 41	
Lease	E" Tract 18	Wel	1 No. Unit 16	Letter S D	Section 1	Township 17 -	3	Range	6- E	
Date Work Per	and the second	Pool Loving	ten Abo		C	County L	82			
		THIS IS A	REPORT OF:	(Cbeck aț	op <del>r</del> opriat	e block)				
Beginnin	g Drilling Operatio	ons Casin	g Test and Cem	ent Job		Other (Ex	plain):			
Plugging					<u></u>					
		nature and quantity of a Form C-102 appr						•		
with 10	00 gallons ro	101 with 4 shot egular acid. 0 oke. GOR 346	n test well	1 <b>flow</b>	•d 150	Company	water,		CF gas in 24	
	M. R. Fraz	IET FILL IN BELO		_	and the second se			VI VI 64		
	·····		ORIGINAL							
D F Elev.	L8 RDB	8534	PBTD 849	7		Producing 8392-0	3450	2	mpletion Date -25-53	
	Tubing Diameter 2# Tubing Depth 8477			Oil Strin	g Diame	ter 7	Oil String Dept 85		<sup>th</sup> 17	
Perforated In										
8392-98, 8405-50 Open Hole Interval					Producing Formation(s)					
			RESULTS O	FWORK		······································				
Test	Date of Test	Oil Production BPD	Gas Produ MCFP			Production PD	GO Cubic fe		Gas Well Potential MCFPD	
Before Workover	1-14-59	113				60				
After Workover	<b>3-2</b> 6 <b>-</b> 59	156	53.8			0	346		<u> </u>	
	OIL CONSERV	VATION COMMISSION	6			my knowledg	ge.		re is true and comple	
Approved by					Name Original Signed by W. BROWN					
Fifle					Position Field Superintendent					
Date	<i></i>			Compa	ny		-		um Corporation	

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