

# NEW MEXICO OIL CONSERVATION COMMISSION

## Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

January 8, 1953 Hobbs, New Mexico  
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company  
(Company or Operator)

State E Tract 18  
(Lease)

Lee Drilling Company  
(Contractor)

Well No. 16 in the NE 1/4 of Sec. 1

T. 17-S, R. 36E, NMPM, Lovington, Abo Pool, Lea County.

The Dates of this work were as follows: January 4-5, 1953

Notice of intention to do the work (was) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)  
and approval of the proposed plan (was) (was not) obtained.

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On January 5, 1953 at 10:00 A. M. 36 hours had elapsed since running 3270' of new 9-5/8" casing landed at 3281 and cemented in two stages as follows:

- 1st Stage cemented with 150 sacks cement
- 2nd Stage cemented through staging collar set at 2062 with 150 sacks cement.  
(Top of cement 1536 as indicated by temperature survey).  
Tested with 1000 psi for 30 minutes before and 1000 psi after drilling  
DV tool and 900 psi after drilling casing shoe. Since there was no  
appreciable drop in pressure on any test, drilling operations were  
resumed.

Witnessed by A. C. Blackburn  
(Name)

Stanolind Oil and Gas Company  
(Company)

Head Roustabout  
(Title)

Approved: OIL CONSERVATION COMMISSION

Ray Zankrough  
(Name)  
(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

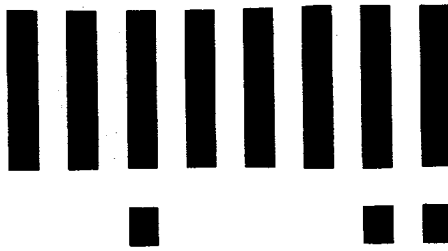
Name: Ralph Henderson

Position: Field Superintendent

Representing: Stanolind Oil and Gas Company

Address: Box 68, Hobbs, New Mexico

(Date)



**LTR**



**Job separation sheet**

NEW MEXICO OIL CONSERVATION COMMISSION  
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## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

December 31, 1952  
(Date)Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company  
(Company or Operator)State E Tract 18  
(Lease)Lee Drilling Company  
(Contractor)

Well No. 16 in the NW 1/4 NW 1/4 of Sec. 1

T. 17-S, R. 36-E, NMPM, Lovington - Abo Pool, Lea County.

The Dates of this work were as follows: 12/29 - 30/52

Notice of intention to do the work (✓) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan (✓) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On December 30, 1952 at 9:00 P. M., 30 hours had elapsed since running 261' of new 13 3/8" casing landed at 275 and cemented with 300 sacks neat cement circulated to surface. Casing shut off was tested with 500 psi for 30 minutes before and 400 psi after drilling through bottom of shoe. Since there was no appreciable drop in pressure on either test, drilling operations were resumed. Well was spudded 12-29-52.

Witnessed by A. C. Blackburn Stanolind Oil and Gas Company Head Roustabout  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

*Ray Zachary*  
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge

Name

*Keith Newenackson*

Position Field Superintendent

Representing Stanolind Oil and Gas Company

Address Box 68, Hobbs, New Mexico