

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-03842

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1553

7. Lease Name or Unit Agreement Name

State E Tract 18

8. Well No. 17

9. Pool name or Wildcat  
Lovington Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Saga Petroleum LLC

3. Address of Operator 415 W Wall, Suite 1900  
Midland, TX 79701

4. Well Location

Unit Letter F : 1650 feet from the North line and 2310 feet from the West line

Section 1

Township 17S

Range 36E

NMPM

County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: PB To Qn from Abo ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

10-4-200 Set CIBP @ 7838' & dump 3 sx cmt on top. Perf from 3900'-3890', 3880'-3869' w/1 jsp. TIH w/2-3/8" tbg & 7" pkr to 3920', spot 2.2 bbls acid across perfs. Acidize w/750 gals 15% NEFE w/40 ball sealers @ max rate 3.1 bpm - max press 3860 psi - good ball action. Flush to btm perf w/2% KCL - ISDP 2370 psi. Frac w/574 bbls WF130 50q foam pad w/2#-5# 16/30 sand @ avg 9.7 bpm & 15 bbls WF130 50q pad flush @ 3464 psi, max press 4120 psi. Sand in formation 34,976#, ISIP 2449 psi, 15 mins 2376 psi. 295 BLTR - all load recovered in 4 days (11-19-00) Estimated retults of 1 pt flow rate - 86 MCF

12-18-00 SITP 1000, SICP 480

Well SI - MCF volume not commercial

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 09/21/2001

Type or print name Bonnie Husband

Telephone No. (915)684-4293

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER

DATE 9/21/02

70 Lovington Abo