

**Amoco Production Company
Daily Drilling Wire
Daily Report**

COMPLETION ☐

RECOMPLETION ☐

WORKOVER ☒

Identification

0	Date <i>FRIDAY 4-4-80</i>	Flac (Well)	Change Code	Sort Code	Print Code District	Code Region	District Code	API/CPA Well No.	O/S Oper.	Type	Class	State
1	Name - Number <i>STATE TRACT 18th 17</i>	Field-Formation <i>A60</i>			Contractor-Rig <i>DA&S #193</i>			DAYS <i>19</i>				

STIMULATION CO. _____ WIRELINE CO. _____ CEMENT CO. _____

Operations

2	Total Depth <i>8475</i>	PBTD <i>5335</i>	Present Operation <i>PREP TO CUT OFF CS9</i>
---	----------------------------	---------------------	---

Costs

9	Daily Mud Cost	Cumulative Mud Cost	Daily Well Cost	Cumulative Well Cost	Authorized Well Cost	Latest Estimated Well Cost
---	----------------	---------------------	-----------------	----------------------	----------------------	----------------------------

Remarks

13	WORK PERFORMED:
14	<i>RUN 8 5/8 DRESS OPA TOOL TO 4847 & NO FILL X</i>
15	<i>PULL 2 3/4 TBG X TOOL 15 X RUN BOWEN LEAD SEAL</i>
16	<i>CASING PATCH X 8 3/8 OD X 7 1/8 ID X DV TOOL OD 7 3/4</i>
17	<i>X 7" CASING X LATCH ON TO 7" CASING WITH BOWEN</i>
18	<i>LEAD SEAL PULL 3900* TENSION X TEST CS9 TO 1500* HOLD X</i>
19	<i>DROP DV OPENING PLUG X CIRCULATE WELL X CEMENT</i>
20	<i>WITH 1000 SHS CLASS A CMT MAX PRESSURE 2000*</i>
21	<i>BUM PLUG @ 4:20 AM.</i>
22	<i>272 BIW TORQUE COVER</i>
23	
24	
25	
26	
27	
28	
29	
30	ABNORMAL WELL CONDITIONS:
31	
32	