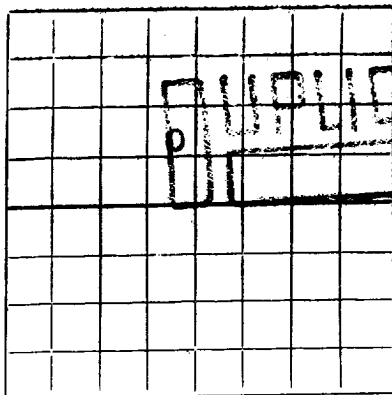
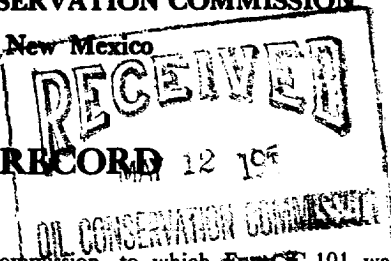




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD 12 106



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company

(Company or Operator)

State "E" Tract 18

(Lease)

Well No. 17, in SE 1/4 of NW 1/4, of Sec. 1, T. 17-S, R. 36-E, NMPM.

Levington-Abe

Pool, Lea

County.

Well is 1650 feet from North line and 2310 feet from West line

of Section 1. If State Land the Oil and Gas Lease No. is B-1553

Drilling Commenced February 26, 1953. Drilling was Completed April 22, 1953

Name of Drilling Contractor Lee Drilling Company

Address Philtower Building - Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3826. The information given is to be kept confidential until

Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 4600 to 4920 No. 4, from to

No. 2, from 5988 to 6190 No. 5, from to

No. 3, from 8120 to 8475 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36	New	263	Float			Surface String
9-5/8"	32.3 -36	New	3283	Float			Int. String
7"	23-26	New	8494	Float			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	274	275	Howco Plug		
12-1/4	9-5/8	3296	300	Howco Plug		
8-3/4	7"	8506	500sx.4%Gal	Howco Plug		
			500cuft Perlite			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed perforations from 8375 - 8432 with 500 gal. 15% reg. acid and subsequently with 5000 gal. 15% acid.

Result of Production Stimulation See potential test information - next page.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 8520 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 21, 1953
OIL WELL: The production during the first 24 hours was 328 barrels of liquid of which 99.02% was oil; % was emulsion; % water; and .98% was sediment. A.P.I. Gravity 40
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2095		T. Devonian		T. Ojo Alamo
T. Salt	2210		T. Silurian		T. Kirtland-Fruitland
B. Salt	2875		T. Montoya		T. Farmington
T. Yates	3005		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4585		T. Granite		T. Dakota
T. Glorieta	5955		T.		T. Morrison
T. Drinkard	7500		T.		T. Penn
T. Tubbs			T.		T.
T. Abo	8164		T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500	Red Beds				D.S.T. #2
1500	3080	1580	Anhydrite, Gyp and Salt	8230	8430		Tool open 4 hrs. Strong blow of air at once, gas to surface in 9 min. fluid to surface in 33 min. Cleaned to pits for 13 min. on 3 hr. test flowed 151 BO, 40.1 gravity, trace BS&W. Reversed out 50 bbls. clean oil and 32 bbls. heavy oil and gas cut mud. Rec. 290' drilling mud below circulating sub cut slightly with sulphur water and heavily oil as gas cut. BHPP 1550 to 2625 PSI. BHPSI 3125 (Shut In 20 min.)
3080	3320	240	Salt, Anhydrite and Lime				D.S.T. #3
3320	4418	1098	Dolomite	8435	8480		Tool open 3 hrs. medium blow of gas in 13 min. continued through-out test. Reversed out 55 BO and 15 bbls. heavy oil and gas cut mud. Recovered 180' Sulphur Water cut mud, heavily gas cut below circulating sub. BHPP 300 to 1750 in 20 min. BHPSI 2900.
4418	5951	1533	Sandy Dolomite				
5951	7530	1579	Dolomite				
7530	7760	230	Sandy Dolomite				
7760	8520	760	Dolomite				
			D.S.T. #1				
6060	6275		Tool open 3 hours. Weak blow of air to surface immediately to moderate strong blow in 20 min. Moderate strong blow of gas to surface in 1 hr. and 5 min. Continued moderate strong blow of gas until tool closed. Recovered 900' of heavy gas and slightly oil cut drilling mud, no water. BHPP 150 to 200 PSI. 20 min. SIBHP 500 psi.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 7, 1953 (Date)
Company or Operator Stanolind Oil and Gas Co. Address P. O. Box 68 - Hobbs, New Mexico
Name [Signature] Position or Title Production Foreman