

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State E Tract 18
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 19
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3844' RDB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-2-81. Pulled tubing and ran bit to 3400'. Pumped 400 bbl. brine water. No circulation. Pulled tubing and bit. Ran tubing and bridge plug and set bridge plug at 3353'. Hole in casing 3353'-84'. Pulled tubing and packer and bridge plug. Ran bridge plug and set at 8204' and pumped 25' sand on top bridge plug. Ran pipe recovery log 7000'-2200'. Perforated 3384' and ran tubing and packer set at 3011'. Ran tubing and packer set at 3011'. Ran a cement retainer and set at 3296'. Cemented with 550 SX Class C cement and circulated 2 SX and reversed out 1 sack. Pulled tubing. Ran tubing and bit and drilled cement retainer with 10' cement. Ran tubing and bit at 8174' and tagged sand and pulled tubing. Ran tubing and pulled up packer from 3299'-3204'. Ran submersible pump. Started pump testing and last 24 hr. pumped 141 BO X 3353 BW X 34 MCF. Placed well on production.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Greg Mitchell</u>	TITLE <u>Admin. Analyst</u>	DATE <u>9-3-81</u>
APPROVED BY <u>Jerry Sartin</u>	TITLE <u></u>	DATE <u>1981</u>
CONDITIONS OF APPROVAL, IF ANY:		