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		0.00		iı	1 the Rules a	nd Regulation	is of the Commiss JBMIT IN TRIPL	ion. Indica	te quest	lonable d	ata
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Magno	lia Petr	roleu	n Com	pany	e <sup>'</sup>		Box 90	O, Dall	18 . T	exas	
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State	Lease		W	/ell No	*	in NWT D	ef Sec		•	<u> </u>	·
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ell is 66	bo feel	t south	of the	North li	ne and	660 feet v	vest of the East	line of	NW	E Et	
State lar	nd the oil a	nd gas	lease is	No. B	-3009	Assignm	ent No				
patented	land the o	wner is	L			. <u> </u>	, Addres	18			······································
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rilling co ame of d levation a	mmenced rilling cont above sea le	Apr tractor_	il 16 Mag top of c	polia casing	19_3 Petroleum 3832 Jai until OIL SAN	9. Drilling 1. Co. feet.	g was completed	May Box	19, 900,	Dalla	<sub>19</sub> 39
rilling co ame of d levation a	mmenced rilling cont above sea le nation given 1	Apr tractor_ evel at is to b	il 16 Mag top of c	casing	193 Petroleum 3832 Sial until OIL SAN 50	9. Drilling 1. Co. feet. NDS OR ZON	g was completed	May Box	19, 900,	Dalla	<sub>19</sub> 39
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MUDDING	AND	CEMENTING	RECORD

TIOLE       CANING       WHERE SET       OP CEMENT       METHOD USED       MUD GRAVITY       AMOUNT OF MUD US         PLUGS AND ADAPTERS         PLUGS AND ADAPTERS         Heaving plug—Material       Length.       Depth Set         Adapters         Material         Adapters         RECORD OF SHOOTING OR CHEMICAL TREATMENT         SIZE         SHELL USED         CHEMICAL USED         OF OR DEPTH CLEANED O         NO shoot         No shoot         NO shooting or chemical treatment         TOOLS USED         RECORD OF DRILL-STEM AND SPECIAL TESTS         If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her         TOOLS USED         Robutom feet to         Cable tools were used from top       feet to         OPTODUCTION         PRODUCTION         Production of the first hours was         OPT file production of the first hours was         OPT         Darrels of fluid of whic	SIZE OF	SIZE OF		NO. SACKS OF CEMENT	MENTION THE				
PLUGS AND ADAPTERS         Heaving plug—Material Length Depth Set         Material Length Depth Set         Material Size         RECORD OF SHOOTING OR CHEMICAL TREATMENT         SIZE SHELL USED EXPLOSIVE OR CHEMICAL USED QUANTITY DATE DEPTH SHOT OR THEATED DEPTH CLEANED OR THEATED         No shot         No shot         RECORD OF DRILL-STEM AND SPECIAL TESTS         TooLS USED         Record from feet to bottom feet, and from feet to         DOLS USED         Notary tools were used from feet to feet t	HOLE	CASING	WHERE SET	OF CEMENT	METHOD USE		UD GRAVITY	AMOUNT OF MU	D USED
PLUGS AND ADAPTERS         leaving plug—Material       Length       Depth Set         dapters—Material       Size       RECORD OF SHOOTING OR CHEMICAL TREATMENT         NIZE SHELL USED       REFORD OF SHOOTING OR CHEMICAL TREATMENT         SIZE       SHELL USED       EXPLOSIVE OR CHEMICAL USED       QUANTITY       DATE       DEPTH SHOT OR TREATED       DEPTH CLEANED OF         NO shot       Image: Shooting or chemical treatment       Image: Shooting or chemical treatment       Image: Shooting or chemical treatment         RECORD OF DRILL-STEM AND SPECIAL TESTS         COOLS USED         Intended from top       feet to         Intended from top         Shous were used from top         Intended from top									
PLUGS AND ADAPTERS         leaving plug—Material       Length       Depth Set         dapters—Material       Size       RECORD OF SHOOTING OR CHEMICAL TREATMENT         NIZE SHELL USED       REFORD OF SHOOTING OR CHEMICAL TREATMENT         SIZE       SHELL USED       EXPLOSIVE OR CHEMICAL USED       QUANTITY       DATE       DEPTH SHOT OR TREATED       DEPTH CLEANED OF         NO shot       Image: Shooting or chemical treatment       Image: Shooting or chemical treatment       Image: Shooting or chemical treatment         RECORD OF DRILL-STEM AND SPECIAL TESTS         COOLS USED         Intended from top       feet to         Intended from top         Shous were used from top         Intended from top									
PLUGS AND ADAPTERS         leaving plug—Material       Depth Set         Depth Set         Material       Depth Set         RECORD OF SHOOTING OR CHEMICAL TREATMENT         SIZE       SHELL USED       PLUGS INPO OR CHEMICAL TREATMENT         SIZE       SHELL USED       OUANTITY       DATE       DEPTH CLEANED OF         NO Shooting or chemical treatment         TOOLS OF DRILL-STEM AND SPECIAL TESTS         f drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her         TOOLS USED         totary tools were used from feet to       feet to bottom feet, and from feet to         A feet to producing June 1       Nors was 300         harrels of fluid of which % was oil;         The production of the first thours was 300       barrels of fluid of which % was oil;         Gallons gasoline per 1,000 cu. ft. of gas									
Material       Size         RECORD OF SHOOTING OR CHEMICAL TREATMENT         SIZE       SHELL USED       EXPLOSIVE OR CHEMICAL USED       QUANTITY       DATE       DEPTH SHOT OR TREATED       DEPTH CLEANED OF         No shot       0			· · · · · · · · · · · · · · · · · · ·		LUGS AND ADA	APTERS			
RECORD OF SHOOTING OR CHEMICAL TREATMENT         SIZE       SHELL USED       EXPLOSIVE OR CHEMICAL USED       QUANTITY       DATE       DEPTH SHOT OR TREATED       DEPTH CLEANED OF         No shot	Ieaving	plug-M	aterial		Length		Depth \$	Set	<u></u>
SIZE       SHELL USED       EXPLOSIVE OR CHEMICAL USED       QUANTITY       DATE       DEPTH SHOT OR TREATED       DEPTH CLEANED OF         No shot	dapters	—Materia	al		Size				
SIZE       SHELL USED       CHEMICAL USED       QUANTITY       DATE       OR TREATED       DEPTH CLEANED (         No shot			R	ECORD OF SHO	OOTING OR CH	IEMICAL T	REATMENT		
Results of shooting or chemical treatment         RECORD OF DRILL-STEM AND SPECIAL TESTS         f drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her         TOOLS USED         Rotary tools were used from top feet to bottom feet, and from feet to feet t	SIZE	SHEL	L USED C	EXPLOSIVE OR HEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEAD	NED OUI
RECORD OF DRILL-STEM AND SPECIAL TESTS  f drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her TOOLS USED Rotary tools were used from top feet to bottom feet, and from feet to fe	No wł	not.							
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RECORD OF DRILL-STEM AND SPECIAL TESTS         f drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her         TOOLS USED         Rotary tools were used from top feet to bottom feet, and from feet to         Cable tools were used from feet to       feet to         PRODUCTION         Put to producing June 1					i				
f drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her TOOLS USED Rotary tools were used fromfeet tofeet, and fromfeet tofeet to									
Rotary tools were used from top feet to bottom feet, and from feet to       feet to         Cable tools were used from feet to       feet to         PRODUCTION         Put to producing June 1       ,19_39         The production of the first 2 hours was 301       barrels of fluid of which % was oil;         emulsion;       % water; and % sediment. Gravity, Be         If gas well, cu, ft. per 24 hours       Gallons gasoline per 1,000 cu. ft. of gas	f drill-st	tem or of	her special te					te sheet and attac	h hereto
Rotary tools were used from top feet to bottom feet, and from feet to       feet to         Cable tools were used from feet to       feet to         PRODUCTION         Put to producing June 1       ,19_39         The production of the first 2 hours was 301       barrels of fluid of which % was oil;         pmulsion;       % water; and % sediment. Gravity, Be         f gas well, cu, ft. per 24 hours       Gallons gasoline per 1,000 cu. ft. of gas					TOOLS USF	Ð			
Cable tools were used fromfeet tofeet to       PRODUCTION         Put to producingJune 1,19_39_	Rotary t	ools were	e used from_	feet	to hat tom	feet, and f	rom	feet_to	fee
Put to producing, <sup>19</sup> , <sup>19</sup> The production of the first 22 hours wasbarrels of fluid of which% was oil; omulsion;% water; and% sediment. Gravity, Be f gas well, cu, ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas	lable to	ols were	used from_	-					
Put to producing June 1, 19 39 The production of the first 22 hours was 301 barrels of fluid of which % was oil;					PRODUCTIC	)N			
Che production of the first 22 hours was	Put to m	roducing	<b>.</b> .						
mulsion;% water; and% sediment. Gravity, Be f gas well, cu, ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas	-					els of fluid of	f which	% was oil.	a
f gas well, cu, ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas				<b>-</b>					
νουν μισουαιό, μου, μοι μη, και <u>στημοτοποιοποιοποιοποιοποιο</u>						Sup Supplie	por 1,000 ou. It.	01 800	
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Magnolia Petroleum Company	Driller	R. H. Alexander, Supit.	DELLO
,	Driller	,	Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 30	Dallas Texas	May 29, 1939
day of, 19 <b>39</b>	Name K. AMath	
tartleen Inclock	Position Clerk	

## FORMATION RECORD

0       295       Sand & Shells         95       640       Rød.Bed       Set 13" Cag at 311' m/ 250         40       1200       Red Rock & Shells       Cement & 7 Aquag11         800       1260       Sand & Shells       Cement & 7 Aquag11         800       1946       Red Rock       Sand & Shells         800       1946       Red Rock       Cement & 7 Aquag11         803       3070       Salt & Anhy.       Set 9 5/8" at 3070' m/ 250         033       3070       Salt & Anhy.       Set 9 5/8" at 3070' m/ 250         070       3596       Anhydrite       Cement & 7 aquag11         596       3921       Anhyd & Gyp       Anhydrite         359       4464       Lime & Anhyd       Lime & Anhyd         464       4530       Lime       & 7 Aquag11         530       4664       Lime       & 7 Aquag11         664       4667       Sandy Lime          667       4880       Lime       Steel Line Run at 4946'         930       4960       Lime       Steel Line Run at 4946'	FROM	то	THICKNESS IN FEET		FORMATION
0       295       Sand & Shells       Set 13" Cmg. at 311" m/ 250         95       640       Red Rock & Shells       Gement & 7 Aquagil         800       1260       Sand & Shells       Gement & 7 Aquagil         800       1946       Red Rock       Anhydrite         935       3070       Galt & Anhyd.       Set 9 5/3" at 3070" m/ 250         936       3931       Anhydrite       Cement & 7 Aquagil         937       3596       Anhydrite       Cement & 7 aquagil         938       4359       Anhydrite       Cement & 7 aquagil         939       4454       Lime & Anhyd       Set 7" Cmg 4530" m/ 225 mx         939       4454       Lime & Anhyd       Set 7" Cmg 4530" m/ 225 mx         950       4950       Lime & Anhyd       Set 7" Cmg 4530" m/ 225 mx         950       4950       Porous Lime       Steel Line Run at 4946"         950       950       Lime & Steel Line Run at 4946"         960       70 min       Sout 3 min       Suppression 3 min         960       70 min       Suppression 3 min       Suppression 3 min         960       70 min       Suppression 3 min       Suppression 3 min         960       900 min       Suppression 3 min					· · ·
95       640       Rød. Bød       Set 13" Cag at 311' w/ 250         40       1200       Rød. Rock & Shells       Cement & 7 Aquagil         860       1946       Rød. Rock & Shells       Cement & 7 Aquagil         860       1946       Rød. Rock & Shells       Set 13" Cag at 311' w/ 250         861       2033       Anhydrite       Set 9 5/8" at 3070' w/ 250         921       3559       Anhydrite       Cement & 7 aquagil         921       4359       Anhydrite       Cement & 7 aquagil         864       4530       Lime & Anhydrite       Cement & 7 aquagil         864       4530       Lime & Anhydrite       Set 7" Cag 4530' w/ 225 sx         863       4664       Lime       Set 7 Aquagil         864       4657       Sandy Lime       Steel Line Run at 4946'         860       4960       Lime       Steel Line Run at 4946'         950       4960       Steel Deviation       S00' Straight         950       4960       Steel Deviation       S025' "         960       Steel Deviation       S025' "       S010' % Depres Off         950       Steel Deviation       S025' "       S010' % Steel Mark	0	-			
40       1200       Red Bock & Shells       Cement & 7 Aquagil         800       1260       Sand & Shells       Cement & 7 Aquagil         801       1946       Red Rock       Anhydrite         946       2033       Anhydrite       Set 9 5/8* at 3070' w/ 250         001       3595       Anhydrite       Cement & 7 Aquagil         002       3595       Anhydrite       Cement & 7 Aquagil         003       3070       Gait & Anhy.       Set 9 5/8* at 3070' w/ 250         001       3595       Anhydrite       Cement & 7 Aquagil         595       4464       Anhyd a Gyp       Anhydrite         595       4464       Lime & Anhyd       Set 7* Cag 4530' w/ 225 sx         664       4557       Lime       & 7 Aquagil         664       4567       Lime       Steel Line Run at 4946'         950       4960       Lime       Steel Line Run at 4946'         950       4960       Steel Depth       Deviation         9200' *       3025' *       3025' *       3010' 1 Depte 001' 4522' Straight *         9200' *       3025' *       3010' 1 4522' Straight *       3010' 1 452' 10' 10' 10' 10' 10' 10' 10' 10' 10' 10	40				
800       1860       Sand & Shells         860       1946       Red Rock         946       2033       Anhydrite         033       5070       Gali & Anhy.       Set 9 5/8" at 3070" w/ 250         070       3596       Anhydrite       Cement & 7 aquagil         359       Anhydrite       Cement & 7 aquagil         359       Anhydrite       Set 7" Cag 4550" w/ 225 sx         359       4664       Lime       & 7 Aquagil         359       4664       Lime       Set 7" Cag 4550" w/ 225 sx         350       4664       Lime       & 7 Aquagil         364       4550       Lime       Steel Line Run at 4946"         950       4960       Lime       Steel Line Run at 4946"         960       4960       Lime       Steel Line Run at 4946"         960       4960       Notil Depth       Steel Carl and	295		de la Ree A		
250       1946       Red Rock         946       2023       Anhydrite         955       3070       Sait & Amby.       Set 9 5/8* et 3070* w/ 250         070       3596       Anhydrite       Cement & 7 aquagil         556       3921       Anhydrite       Cement & 7 aquagil         557       464       Lime & Anhyd       Set 7* Cag 4530* w/ 225 ex         550       464       Lime       & 7 Aquagil         664       4657       Sandy Lime       Steel Line Run at 4946*         550       4960       Lime       Steel Line Run at 4946*         667       4880       Borte       Steel Line Run at 4946*         960       7001       Ime       Steel Line Run at 4946*         950       4960       Total Depth       Deviation         960       3010* 1 Degree Off       3322* Streight         3810* 2 Degree Off       4322* Streight       3434*	640				Cement & 7 Aquagil
946       2033       Anhydrite         033       8070       Galt & Anhy.       Get 9 5/8" et 3070: w/ 250         070       3596       Anhydrite       Gement & 7 aquagil         596       3921       Anhydrite       Gement & 7 aquagil         596       4564       Gyp       Anhydrite         597       4464       4530       Lime       & 7 Aquagil         464       4530       Lime       & 7 Aquagil       & 7 Aquagil         535       4464       Lime       & 7 Aquagil       & 7 Aquagil         530       4664       Lime       & 7 Aquagil       & 7 Aquagil         664       4657       Sandy Lime       Lime       Steel Line Run at 4946         950       4960       Lime       Steel Line Run at 4946          950       4960       Lime       Steel Line Run at 4946          950       4960       Lime       Steel Line Run at 4946          950       4960       Steel Line Run at 4946           950       3025       "       ''''''''''''''''''''''''''''''''''''	1800	4			
033       3070       Salt & Anly.       Set 9 5/8* at 3070* w/ 250         070       3596       Anlydrite       Cement & 7 aquagil         981       4559       Anlydrite       Cement & 7 aquagil         359       4464       Lime & Anlyd       Set 7* Cag 4530* w/ 225 sx         454       4550       Lime & Anlyd       Set 7* Cag 4530* w/ 225 sx         550       4664       Lime & & * 7 Aquagil         657       4880       Lime       Steel Line Run at 4946*         700       7 aquagil       Steel Line Run at 4946*       Deviation         550       4950       Porous Lime       Steel Line Run at 4946*         980       4950       Porous Lime       Steel Line Run at 4946*         980       4950       Porous Lime       Steel Line Run at 4946*         980       100* straight       1750* *         980       3025* *       *       3025* *         3020* *       32830* *       Porgeree Off         4322* Straight       *       *         3830* *       Porgeree Off       *         3830* *       Porgeree Off       *         3830* *       Porgeree Off       *         432*       *       *	1260	1946			
070       3596       Anhydrite       Cement & 7 aquagil         556       3921       Anhydrite       Cement & 7 aquagil         359       4464       11me       Set 7* Cag 4530' #/ 225 ax         464       4550       Lime       & 7 aquagil         550       4664       Lime       & 7 aquagil         664       4667       Sandy Lime       & 7 aquagil         664       4667       Sandy Lime       & 7 aquagil         667       4880       Porous Lime          950       4960       Porous Lime       Soo' Straight         960       70tal Depth       Deviation       Sooo' *         960       Steel Line Run at 4946*       Sooo' *       Sooo' *         950       950       Porous Lime       Sooo' *         950       Steel Line Run at 4946*       Sooo' *       Sooo' *         950       Sooo' *       Sooo' *       Sooo' *         950       Sooo' *       Sooo' *       Sooo' *         960       Steel Line Run at 4946*       Sooo' *       Sooo' *         960       Steel Line Run at 4946*       Sooo' *       Sooo' *         960       Steel Cooo' *       Sooo' *       Sooo' *	1946	2033	1 1		
556       3921       Anhyd & Gyp         921       4359       Anhydrite         359       4464       Lime & Anhyd         464       4530       Lime & & T Aquagil         530       4664       Sandy Lime         664       4567       Sandy Lime         664       4567       Sandy Lime         880       Lime       Steel Line Run at 4946*         930       4960       Lime         930       4960       Steel Line Run at 4946*         950       500       Total Depth         Deviation       500*       ************************************	2035	3070		Salt & Anhy.	3et 9 5/8" at 3070" w/ 250 at
556       3921       Anhyd & Gyp         921       4359       Anhydrite         359       4464       Lime & Anhyd         464       4530       Lime & & T Aquagil         530       4664       Sandy Lime         664       4567       Sandy Lime         664       4567       Sandy Lime         880       Lime       Steel Line Run at 4946*         930       4960       Lime         930       4960       Steel Line Run at 4946*         950       500       Total Depth         Deviation       500*       ************************************	3070	3596		Anbydrite	Cement & 7 aquagil
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464       4530       Lime       Set 7* Cag 4530* w/ 225 sx         550       4664       4667       Sandy Lime         664       4667       4880       Lime         880       4950       Lime       Steel Line Run at 4946*         960       Total Depth       Deviation       500* Straight         960       100*       1750*       100*         960       100*       100*       100*         960       100*       100*       100*         960       100*       100*       100*         960       100*       100*       100*         960       10*       10*       10*         960       10*       10*       10*         960       10*       10*       10*         960       10*       10*       10*         960       10*       10*       10*         960       10*       10*       10*         960       10*       10*       10*         960       10*       10*       10*         960       10*       10*       10*         960       10*       10*       10*         960       <	4359				
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