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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PEG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - C-101 FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. 76007</p>
<p>OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water Injection Well</p> <p>Name of Operator Getty Oil Company</p> <p>Address of Operator P. O. Drawer DD, Levelland, Texas 79336</p> <p>Location of Well UNIT LETTER <u>E-1</u> 1980 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 1 TOWNSHIP 17S RANGE 36E N.M.P.M.</p>		<p>7. Unit Agreement Name Lovington San Andres Unit</p> <p>8. Farm or Lease Name Lovington San Andres Unit</p> <p>9. Well No. 49</p> <p>10. Field and Pool, or Wildcat Lovington San Andres</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3830' KB</p>		<p>12. County Lea</p>

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Squeeze casing hole(s)</p>		<p>SUBSEQUENT REPORT OF:</p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Squeeze hole in 7" casing.

- *RUPU. TOH w/ PC tubing and packer. Install BOP.
- Pick up workstring and 6 1/8" bit. Clean out 7" casing to 4400'
- TIH w/ DBP, packer and SN on workstring. Set BP at 4250'. Set packer within 10' of BP and pressure up and test BP to 3000 psi.
- Pull packer up hole to 3150' and test 7" casing. Pull packer to 3000' and begin testing 7" casing to locate casing hole.
- Once casing hole(s) is located, establish pump in rate down tubing w/ 1, 2, and 3 BPM to max pressure of 3000 psi*.
- Dump 2 sks cement on top of BP. TIH w/ cement retainer and set retainer 150' above hole(s).
- Rig up cementers. Load backside to 500 psi. Establish pump in rate w/ water then attempt to circulate cement to surface with 20% excess cement over calculated volume or fluid caliper, then squeeze hole to 2000 - 2500 psi. Amount and type of cement determined by location of hole(s) and pump in rate.
- WOC overnight then drill out, test casing to 1000 psi, and put back on injection.

NOTE: Notify NMOCC at least 8 hrs. before beginning cementing procedure.

*If necessary, 7" casing can be perforated with additional holes.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED FL Dietrich TITLE Area Engineer DATE 8/30/54

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE SUPERVISOR DATE 8/30/54