

6. Downhole schematic of the well after being equipped for injection.

The tubing will be internally lined to prevent corrosion and the well head will be equipped to detect any leaks that may occur down hole. The tubing casing annulus will be loaded with corrosion inhibited fluid.

Well No. 49 has been "watered-out" and shut-in pending approval to convert to injection. Conversion is expected to improve the sweep efficiency in this area of the unit, and increase the rate of oil recovery.

Yours very truly,

A handwritten signature in cursive script that reads "Leland Franz".

Leland Franz
District Production Manager

BOB/ss
Attachs.