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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3009

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Lovington San Andres Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Lovington San Andres Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 49
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 17S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Lovington San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3830' RT	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Plug back to shut off water and stimulate <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up pulling unit. Pulled rods and tubing.
- Ran Gamma Ray Neutron, Tracer and Caliper logs. Located water entry at 4857' - 4864' and 4888' - 4913'.
- Set bridge plug at 4841' and dumped 2 sacks cement on plug, filling to 4834'.
- Ran tubing, rods and pump. Set tubing at 4364', pump at 4333', and tested open-hole section 4556' - 4834'.
- Pulled rods and tubing.
- Reran 2-3/8" OD tubing with Lynes open-hole packer set at 4624'.
- Treated open hole 4624' - 4834' with 750 gallons Kerosene, 2200# blocking material and 4000 gallons 15% NE acid in four stages. Pulled packer.
- Reran tubing, rods and pump and tested.
- Returned well to production status on September 9, 1971, producing 2 barrels oil and 67 barrels water per day through open-hole section 4556' - 4834' of the San Andres formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	TITLE Lead Clerk	DATE Sept. 14, 1971
APPROVED BY Orig. Signed by Joe D. Ramey	TITLE SUPERVISOR DISTRICT I	DATE SEP 17 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 1 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS