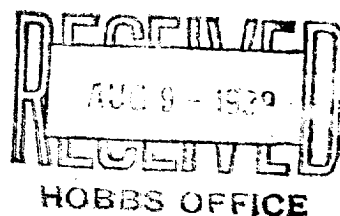


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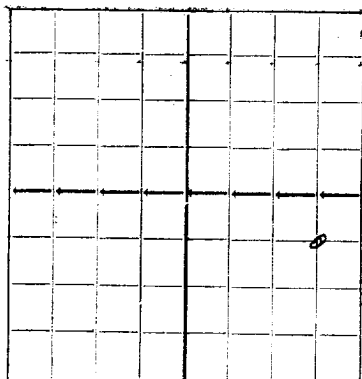
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

Magnolia Petroleum Company

Company or Operator

Box 900, Dallas, Texas

Address

STATE "R"

Lease

Well No. 2

in NE 1/4 SE 1/4

of Sec. 1

T. 17S

R. 36E, N. M. P. M. South Lovington Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of NE 1/4 SE 1/4

If State land the oil and gas lease is No. B-3009 Assignment No.

If patented land the owner is, Address.

If Government land the permittee is, Address.

The Lessee is Magnolia Petroleum Company, Address Box 900, Dallas, Texas

Drilling commenced June 2, 1939 Drilling was completed July 1, 1939

Name of drilling contractor Magnolia Petroleum Company, Address Box 900, Dallas, Texas

Elevation above sea level at top of casing 3830 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4875 to 4915 No. 4, from to

No. 2, from 4935 to 4950 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13				331'				
9-5/8				3079'				
7				4581' 1/4"				
2-1/2				4964' 1/4"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
No shot						

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from top feet to bottom feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing, 19

The production of the first 24 hours was 313 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Magnolia Petroleum Company, Driller F. R. Corbell, Sup't., Driller

, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7

Dallas, Texas July 31, 1939

day of August, 1939

Name Letha Smith

Position Clerk

Kathleen Bellock
Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	230		Caletchie & Sand
230	275		Sand & Shells
275	277		Red Bed & Shells
277	811		Red Bed & Shale 13" Casing Set 340' 250&7
811	914		Sand & Red Bed
914	1190		Red Bed & Shells
1190	1205		Red Bed
1205	1227		Sand
1227	1395		Red Rock
1395	1505		Red Rock & Sand
1505	1700		Red Rock
1700	1885		Red Rock & Shells
1885	1907		Red Rock & Shale
1907	1925		Red Rock & Anhy.
1925	2000		Anhydrite
2000	2450		Anhy. & Red Rock
2450	3045		Anhy. & Salt
3045	3631		Anhy. 9 5/8" Csg. 3052' 250&7
3631	3657		Anhy. & Gyp
3657	3799		Anhydrite
3799	4257		Anhy. & Gyp
4257	4290		Anhy. & Lime
4290	4316		Anhy
4316	4508		Anhy. & Lime
4508	4890		Grey Lime 7" Casing 4556' 250&7
4890	4910		Porous Lime
4910	4942		Grey Lime
4942	4945		Porous Lime
4945	4960		Grey Lime